

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-041-10168
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E 10047

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OR WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Todd Lower San Andres Unit Sec. 36
2. Name of Operator Plains Petroleum Operating Company	8. Well No. 5
3. Address of Operator 415 W. Wall, Suite 2110 Midland, Texas 79701	9. Pool name or Wildcat Todd Lower San Andres Assoc.
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>W</u> Line Section <u>36</u> Township <u>7S</u> Range <u>35E</u> NMPM <u>Roosevelt</u> County -	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4166' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Convert to Injection</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-13-90 Squeezed perms 4135'-4201' w/100 sx premium plus w/4% gel & .5% Halad 9. Tail in w/100 sx premium plus w/10% microbond. Squeezed to 1100 psi, POOH w/retainer & reversed 4 sx to pit. *(Add upper SA pgs)*

7-16-90 WIH w/3-7/8" Varel bit & 121 jts 2-3/8" tbg, tag cmt @ 3981', drld out retainer & cmt to 4215', pressure test upper perms to 500 psi, OK. Continue drlg out to PBD 4299.81'.

7-17-90 Perf P2 SA 4264'-84' (40 holes). WIH w/4-1/2" x 2-3/8" nickel coated Arlington Elder pkr & 127 jts internally plastic coated 2-3/8" tbg.

7-20-90 Spot acid in tbg & set pkr @ 4227.92' KB. Acidized w/700 gals 7-1/2% NEFE HCl, (over

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Engineering Tech DATE 8-7-90

TYPE OR PRINT NAME Bonnie Husband TELEPHONE NO. 915 683-4434

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 1990

CONDITIONS OF APPROVAL, IF ANY:

7-20-90 (Cont'd)

AIR 3 BPM, ATP 3000 psi. Bled off annulus, released pkr, reverse circ
32 bbls wtr. LD 1 jt tbg, reset pkr @ 4196.95'. Test annulus to 500 psi, OK.
Hooked up wellhead injection assembly.

8-1-90 Ran pkr integrity test for OCD, OK. OCD took chart.