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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. LC-062178	
7. Unit Agreement Name Milnesand Unit	
8. Farm or Lease Name	
9. Well No. 201	
10. Field and Pool, or Wildcat Milnesand (San Andres)	
12. County Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Milnesand Unit
2. Name of Operator Breck Operating Corp.	8. Farm or Lease Name
3. Address of Operator P.O. Box 911, Breckenridge, Texas 76024	9. Well No. 201
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>8-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Milnesand (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4240' DF	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Procedure to clean out, acidize, and return well to production.

1. MIRU. tag bottom w/2-3/8" TBG.
2. Depending on fill, RIH w/bit and scraper or Hydrostatic bailer and clean out to 4705'.
3. RIH w/RTTS pkr, SN, and 2-3/8" TBG. Test TBG. in hole. Set PKR. @ \pm 4625'. Load annulus w/2% KCl water and pressure up to 200 psi.
4. Acidize w/2000 Gal. 15% PAD Acid w/200 Gal. Xylene and ball sealers.
5. Swab back load and POOH w/TBG, SN, and RTTS pkr.
6. RIH w/SN, TBG, pump, & rods and return well to production.

This work will commence May 4, 1987.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Kevin G. Duncan</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>4-23-87</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>APR 27 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
APR 29 1987
OCD
HOBBS OFFICE