

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
LC 062178

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Milnesand Unit

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
202

2. Name of Operator
Breck Operating Corp.

9. Pool name or Wildcat
Milnesand (San Andres)

3. Address of Operator
P.O. Box 911, Breckenridge, TX 76024

4. Well Location
Unit Letter A : 660 Feet From The North Line and 330 Feet From The East Line
Section 25 Township 8S Range 34E NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4230' (DF)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Temporarily Abandoned</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Breck Operating Corp. requests permission to set a 5-1/2" CIBP with 4 sx (35') of cement on top in the subject well. The CIBP will be set at 4600' above the perforations from 4658-4685'. The casing will be pressure tested for temporary abandonment at a later date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin G. Duncan TITLE Petroleum Engineer DATE 5-10-91
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: