

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
HOBBAS OFFICE O. C. C. (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

MAY 15 1 39 PM '66

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
GEROR OIL LIMITED 1962

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
1846 East Broadway, Tucson, Arizona

At surface **1980/S&E**

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
N M 044701-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
ROYAL-FEDERAL

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Chaveroo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
19 - T7S - R33E - NMPM

12. COUNTY OR PARISH
Roosevelt

13. STATE
New Mexico

15. DATE SPUNDED **1-10-66** 16. DATE T.D. REACHED **1-24-66** 17. DATE COMPL. (Ready to prod.) **2-19-66** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4487 GR 4449 KB** 19. ELEV. CASINGHEAD **4439**

20. TOTAL DEPTH, MD & TVD **4685** 21. PLUG, BACK T.D., MD & TVD **4524** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4141½ - 4282½

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
SGR, FD, N sidewall, LL, MLL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	372	11½	175 gx	
5½	15½	4526	7 7/8	340 gx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2	4131	No

31. PERFORATION RECORD (Interval, size and number)

10 holes ½" dia, ISPI
4141½, 48, 65, 85, 4229, 31, 55, 60, 77½, 82½

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4141-4282	4000 gals. NE acid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-19-66	Swab	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-19-66	15		→	48	?	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	77			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **vented** TEST WITNESSED BY **Kinney**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **[Signature]** TITLE **Agent** DATE **3/7/66**

*(See Instructions and Spaces for Additional Data on Reverse Side)

