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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

FEB 11 5 55 AM '66

I. Operator
Shell Oil Company (Western Division)
 Address
P. O. Box 1509, Midland, Texas 79701
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
 Lease Name **"CV" State** Well No. **1** Pool Name, including Formation **CHAUEROO-SAN ANDRES**
Chaveroo - San Andres Kind of Lease **R-3043**
 State, Federal or Fee **State**
 Location
 Unit Letter **K** ; **1980** Feet From The **south** Line and **1980** Feet From The **west**
 Line of Section **35** , Township **7S** Range **33E** , NMPM, **Roosevelt** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate
Magnolia Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1073, Midland, Texas 79701
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
None Address (Give address to which approved copy of this form is to be sent)
-
 If well produces oil or liquids, give location of tanks. Unit **K** Sec. **35** Twp. **7S** Rge. **33E** Is gas actually connected? **No** When **-**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded January 23, 1966	Date Compl. Ready to Prod. February 5, 1966	Total Depth 4437'	P.B.T.D. 4405'					
Pool Chaveroo-San Andres	Name of Producing Formation San Andres	Top Oil, %s Pay 4178'	Tubing Depth 4400'					
Perforations 4178', 4205', 4210', 4229', 4243', 4249', 4260', 4272', 4280', 4285', 4298', 4308', 4316'						Depth Casing Shoe 4437'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	380'	250
7 7/8"	4 1/2"	4437'	400
	2"	4400'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks February 5, 1966	Date of Test February 8, 1966	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hours	Tubing Pressure 75 - 100 psi	Casing Pressure -	Choke Size 20/64"
Actual Prod. During Test 73 BO	Oil-Bbls. 73	Water-Bbls. -	Gas-MCF 39

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. W. Lagrone
 (Signature)
Division Production Superintendent
 (Title)
February 10, 1966
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED _____, 19____
 BY _____
 TITLE _____
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.