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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

HOBBS OFFICE  
Form O.C.C. 94 and C-110  
Supersedes O.C.C. 94 and C-110  
Effective 1-1-65  
MAR 8 9 12 AM '66

(DEVIATION SURVEYS - BACK SIDE)

I. OPERATOR  
 Operator: San American Petroleum Corp  
 Address: Box 68 Hobbs, N.M. 88240  
 Reason(s) for filing (Check proper box):  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
 Lease Name: J.F. FARRELL - USA Well No.: 14 Pool Name, including Formation: CHAUEROO SAN ANDRES Kind of Lease: FED.  
 Location: Unit Letter C, 660 Feet From The NORTH Line and 1980 Feet From The WEST Line of Section 28, Township 7-S Range 33-E, NMPM, ROOSEVELT County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil  or Condensate   
Magnolia Pipe Line Co. Address (Give address to which approved copy of this form is to be sent)  
Borgoo Dallas, Texas  
 Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
 Address (Give address to which approved copy of this form is to be sent)  
 If well produces oil or liquids, give location of tanks: Unit J Sec. 28 Twp. 7 Rge. 33 Is gas actually connected? No When \_\_\_\_\_

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA  
 Designate Type of Completion -- (X) Oil Well  Gas Well  New Well  Workover  Deepen  Plug Back  Same Res'v.  Diff. Res'v.   
 Date Spudded: 2-8-66 Date Compl. Ready to Prod.: 2-20-66 Total Depth: 4460' P.R.T.D.: 4426'  
 Pool: CHAUEROO Name of Producing Formation: SAN ANDRES Top Oil/Gas Pay: 4241' Tubing Depth: 4402'  
 Performances: 4241-42, 43-44, 46-48, 57-61, 65-66, 67-68, 70-73, 74-75, 78-79, 91-92, 97-98, 4303-05, 08-09, 10-11, 20-21, 66-67, 69-71, 77-81, 84-87 Depth Casing Shoe: 4460'  
 TUBING, CASING, AND CEMENTING RECORD  

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>11"</u>	<u>8 5/8"</u>	<u>419</u>	<u>250</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>4460'</u>	<u>800</u>
	<u>2 3/8"</u>	<u>4402'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
**OIL WELL**  
 Date First New Oil Run To Tanks: 3-1-66 Date of Test: 3-3-66 Producing Method (Flow, pump, gas lift, etc.): PMP.  
 Length of Test: 24 Tubing Pressure: \_\_\_\_\_ Casing Pressure: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Actual Prod. During Test: 100 Oil-Bbls. 21 BLO Water-Bbls. 20 Gas-MCF 50 (853-602 @ 24°)  
59 BNO

**GAS WELL**  
 Actual Prod. Test-MCF/D: \_\_\_\_\_ Length of Test: \_\_\_\_\_ Bbls. Condensate/MMCF: \_\_\_\_\_ Gravity of Condensate: \_\_\_\_\_  
 Testing Method (pitot, back pr.): \_\_\_\_\_ Tubing Pressure: \_\_\_\_\_ Casing Pressure: \_\_\_\_\_ Choke Size: \_\_\_\_\_

VI. CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 044-NMCC-W  
 1- JWB  
 1- OJP  
 1- JEF  
 1- RBY  
 2- Chapman  
 1- Wainwright  
 1- Kern Cahoon  
 3- Tom Brown  
 (Signature) Area Supd.  
 (Title)  
 (Date) 3-4-66

OIL CONSERVATION COMMISSION  
 APPROVED \_\_\_\_\_, 19  
 BY \_\_\_\_\_  
 TITLE \_\_\_\_\_  
 This form is to be filed in compliance with RULE 103.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the dev. tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for all wells on new and recompleted wells.  
 Fill out Sections I, II, III, and VI only for change of well name or number, or transporter or other such change of conditions.

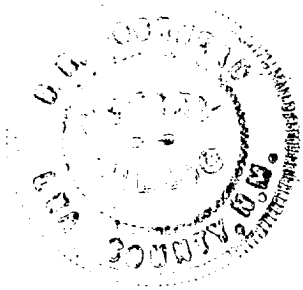
DEVIATION SURVEYS

<u>Depth</u>	<u>Degrees o P.P.</u>
419	1/4
905	"
1403	1 1/4
1806	1 1/2
1997	1 3/4
2500	1 1/2
2993	1 3/4
3431	1 1/2
3476	1 -
3788	3/4
4157	1/4
4460 TD	

The above are true to the best of my knowledge.

Area Superintendent

Sworn to this date, the 4<sup>th</sup> day of March, 1966.



D. J. [Signature]  
Notary Public In & For Iowa Co. N. M.  
My Commission Expires 6-18-68