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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

HOODS
MAY 26 LOG
2 39 PM '66

6. Indicate Type of Lease
State ND Fee
7. Lease No. 1276

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN
PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name _____
8. Farm or Lease Name STATE D B
9. Well No. 7
10. Field and Pool, or Wildcat CHAUEROO SAN ANDRES

11. Name of Operator Law American Petroleum Corp
12. Address of Operator Box 68, Hobbs, NM 88240
13. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM _____

14. THE WEST LINE OF SEC. 25 TWP. 7-S RGE. 33-E NMPM
County ROOSEVELT

15. Date Spudded 4-30-66 16. Date T.D. Reached 5-8-66 17. Date Compl. (Ready to Prod.) 5-12-66 18. Elevations (DF, RKB, RT, GR, etc.) 4338' R.D.B. 19. Elev. Casinghead _____
20. Total Depth 4431' 21. Plug Back T.D. 4386' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools Cable Tools _____

24. The drilling interval(s) of this completion - Top, Bottom, Name 4188-4324 San Andres 25. Was Directional Survey Made No

26. Type of Electric and Other Logs Run Hammatron (western's) 27. Was Well Corred No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24 #</u>	<u>445'</u>	<u>12 1/4"</u>	<u>250 Sx Cuc</u>	
<u>4 1/2</u>	<u>9.5 #</u>	<u>4431'</u>	<u>7 7/8"</u>	<u>800 Sx</u>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2 3/8</u>	<u>4331'</u>	

31. Perforation Record (Interval, size and number)
4188-89, 92-93, 4223-28, 34-40, 50-61, 68-76, 82-84, 92-95, 99-4301, 07-13, 22-24 w/ 2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4188-4324</u>	<u>2000 gal acid</u> <u>Frac! 30,000 gal oil</u> <u>40,500 # Sand</u> <u>3000 # Beads</u>

33. PRODUCTION

Date First Production 5-12-66 Production Method (Flowing) Well Status (Producing)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>5/20/66</u>	<u>24</u>	<u>26/64</u>		<u>178 BLO</u> <u>49 BNO</u>	<u>86</u>	<u>0</u>	<u>378</u>

Flowing Rate (GPM)	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>75</u>	<u>1000</u>					<u>23.9</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: Area Supr DATE 5-23-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio State
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. _____
T. Blumery	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todillo	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abu	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Hough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	500	500	Red Brk	500	1104	1104	Red Brk + Bone
500	1604	1604	" "	1104	716	716	" "
1604	2370	2370	" "	716	739	739	Unky, Salt
2370	3059	3059	Unky, Salt	739	810	810	Unky
3059	3864	3864	Unky	810	86	86	Unky
3864	3950	3950	Unky	86	481	481	Unky
3950	4781	4781	Unky	481			Unky