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U.S.G.S.

LAND OFFICE

TRANSPORTER OIL GAS

OPERATOR

REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  
 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
 Supersedes Old C-104 and C-110 Effective 1-1-65

*(Deviation Surveys - Back Side)*

Operator *Texaco American Petroleum Corp.*

Location *Box 68, Hobbs, New Mexico 88240*

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of: Oil  Dry Gas   
 Re-completion  Casinghead Gas  Condensate   
 Change in Ownership

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name *STATE D13* Well No. *9* Pool Name, including Formation *(Chaveroo-San Andres) R-3104* Kind of Lease *K-1276*

Location: Unit Letter *O* *660* Feet From The *SOUTH* Line and *1980* Feet From The *EAST* Line of Section *25*, Township *7-S* Range *33-E*, NMPM, *ROOSEVELT* County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate  *MAGNOLIA PIPE LINE COMPANY* Address (Give address to which approved copy of this form is to be sent) *Box 900 DALLAS TEXAS*

Name of Authorized Transporter of Casinghead Gas or Dry Gas  *CAPITAN INC* Address (Give address to which approved copy of this form is to be sent) *Box 19598 DALLAS TEXAS*

If well produces oil or liquids, give location of tanks. Unit *D* Sec. *25* Twp. *7* Rge. *33* Is gas actually connected? *YES* When *7-11-66*

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					

Date Spudded *6-10-66* Date Compl. Ready to Prod. *6-24-66* Total Depth *4498'* P.B.T.D. *4457'*

Name of Producing Formation *CHAUEROO SAN ANDRES* Top Oil/Gas Pay *4223'* Tubing Depth *4383'*

Portions: *4223-25, 35-45, 64-66, 73-77, 81-83, 85-87, 97-03, 4306-10, 17-23, 30-34, 36-40, 43-47, 53-55, 57-63, 69-73 w/2 SPF* Depth Casing Shoe *4498'*

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<i>12 1/4"</i>	<i>8 5/8"</i>	<i>449'</i>	<i>250 Sx. Circ</i>
<i>7 7/8"</i>	<i>4 1/2"</i>	<i>4498'</i>	<i>800 Sx.</i>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks *6-24-66* Date of Test *7-11-66* Producing Method (Flow, pump, gas lift, etc.) *PUMP*

Length of Test *24* Tubing Pressure *-* Casing Pressure *-* Choke Size *-*

Actual Prod. During Test *75* Oil-Bbls. *67* Water-Bbls. *8* Gas-MCF *21 MCF (60R 3/8 eqv 24')*

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*+5-NMOC-U*  
*1-NSW*  
*1-OBP*  
*1-SUSD*  
*1-RR4*

*Area Foreman*  
 (Signature)  
*Area Foreman*  
 (Title)  
*7-13-66*  
 (Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

# Deviation Surveys

<u>DEPTH</u>	<u>DEGREES</u> <u>OFF</u>
224	1/2
449	"
883	"
1322	"
1729	3/4
1912	1 3/4
2400	1 1/2
2895	1 -
3169	1 1/4
3502	1 1/2
3938	"
4110	"
4298	3/4
4498	1 1/2

The above are true to the best of knowledge

Alan Foreman  
ALAN FOREMAN

Sworn to this date, the 13<sup>th</sup> day of June, 1966.

D.R. Moorhead  
Notary Public In & For Lea Co. N.M.  
My Commission Expires 6-18-66

