

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Form C-104  
Revised 10-01-78  
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Page 1

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator  
MIMS TEXAS OIL & GAS COMPANY C/O RALPH DREYER, ATTORNEY

Address  
40 WEST TWOHIG, SUITE 402, SAN ANGELO, TEXAS 76903

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion  Oil  Dry Gas

Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner LYNX PETROLEUM CONSULTANTS, INC., P.O. BOX 1666, HOBBS, NM 88241

II. DESCRIPTION OF WELL AND LEASE

Lease Name MORGAN C <i>Federal</i>	Well No. 2	Pool Name, including Formation CHAVEROO SAN ANDRES	Kind of Lease FEDERAL State, Federal or Fee	Lease No. NM-0558287
Location Unit Letter <u>I</u> ; <u>1980</u> Feet From The <u>S</u> Line and <u>660</u> Feet From The <u>E</u>				
Line of Section <u>22</u> Township <u>7S</u> Range <u>33E</u> , NMPM, <u>ROOSEVELT</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> MOBIL PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 900, DALLAS, TEXAS 75221	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> OXY NGL, INC.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 300, TULSA, OKLAHOMA 74102	
If well produces oil or liquids, give location of tanks. Unit <u>J</u> Sec. <u>22</u> Twp. <u>7</u> Rge. <u>33</u>	Is gas actually connected? YES	When CONTINUOUS

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*Ralph Dreyer*  
(Signature)  
ATTORNEY

(Title)  
9-14-88  
(Date)

OIL CONSERVATION DIVISION  
SEP 16 1988

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Paul Kautz  
Geologist

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

**IV. COMPLETION DATA**

<b>Designate Type of Completion - (X)</b>		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
<b>HOLE SIZE</b>	<b>CASING &amp; TUBING SIZE</b>			<b>DEPTH SET.</b>			<b>SACKS CEMENT</b>		

**V. TEST DATA AND REQUEST FOR ALLOWABLE** *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*  
**OIL WELL**

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

SEP 11 1978

REC'D