

N. M. OIL CONS. COMMISSION

Form 5-321
MAY 1968

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 4039-E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Will 693 Ltd.

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Vada Penn *Milnesand*
abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-8-S, R-35-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

N.M.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Petroleum Production Management, Inc.

3. ADDRESS OF OPERATOR

Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

510' FSL and 1980 FWL, Sec. 34, T-8-S, R-35-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4194' KB 4182' GL

12. COUNTY OR PARISH

Roosevelt

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Acidized

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-16-90

Treated Abo perms 8924'-8934' and 8938'-8948' with 10,000 gallons of 15% SGA acid in two equal stages using 500# benzoic acid flake for staging material. Swabbed well in and returned to flowing status.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. J. ...

TITLE

District Engineer

DATE

9-10-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER CHESTER
DATE

SEP 19 1990

BUREAU OF LAND MANAGEMENT
ROOSEVELT COUNTY

*See Instructions on Reverse Side