

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION	
ANTAFE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
SUNDANCE OIL COMPANY
Address
Suite 510, 1776 Lincoln St., Denver, CO 80203

Reason(s) for filing (Check proper box)
 New Well Change in Transportation
 Recompletion Oil Dry Gas
 Change in Ownership Gashead Gas Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE *Journal - Is - Ordered R-5011*

Lease Name Cone-Federal	Well No. 1-3	Pool San Andres	Kind of Lease Federal	Lease No. 15019
Location A	Unit Letter A	Feet From The 660 North	Line and 660	Feet From The East
Line of Section 31	Township 7S	Range 32E	NMPM, Roosevelt	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, NM 88210
Name of Authorized Transporter of Gashead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit A Sec. 31 Twp. 7S Rge. 32E	Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded 3-19-77	Date Compl. Ready to Prod. 4-22-77	Total Depth 4325'	Driller Driller	P.S.T.D. 4325'				
Elevations (DF, RKB, RT, GR, etc.) 4446' GR	Name of Producing Formation San Andres	True Oil/Gas Pay 4161'	Tubing Depth 4281'					
Perforations 4272, 4274, 4275; 4161, 74 1/2, 76, 79 1/2, 83, 86, 89, 94			Depth Casing Shoe 4325'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11	8 5/8"	364.85	200 sx; circ. 40 sx					
7 7/8	4 1/2"	4325	1st stage: 300 sx (bottom)					
			2nd stage: 300 sx; circ. 40					
			(DV tool at 1340')					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-9-77	Date of Test 4-9-77	Producing Method (Flow, pump, gas lift, etc.) Pump w/flow intermittently	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 80	Oil - Bbls. 80	Water - Bbls. 0	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sundance Oil Company
Clin Isham (Signature)
Clin Isham Chief Geologist (Title)
April 25, 1977 (Date)

OIL CONSERVATION COMMISSION
APPROVED **APR 29 1977**, 19
BY *Jerry Sester*
TITLE **Supervisor**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple

RECEIVED

APR 28 1977

U.S. CONSTITUTIONAL COMM.
HOBBBS, N. M.