

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE L. M. OWENS COMMISSION P. O. BOX 1988 HOBBS, NEW MEXICO 88240

5. LEASE DESIGNATION AND SERIAL NO.

USA NM-51837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kinahan

9. WELL NO.

1

10. FIELD AND POOL OR SUBCAT. Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 20, T-15-S, R-30-E

12. COUNTY OR PARISH LeaChaves

13. STATE NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other Re-entry

2. NAME OF OPERATOR V. H. Westbrook

3. ADDRESS OF OPERATOR P. O. Box 2264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FEL, Unit 0, Section 20, T-15-S, R-30-E

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 12/20/84 16. DATE T.D. REACHED 2/4/85 17. DATE COMPL. (Ready to prod.) 4/7/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3994' KB 4008.2' 19. ELEV. CASINGHEAD 3994'

20. TOTAL DEPTH, MD & TVD 11157' 21. PLUG, BACK T.D., MD & TVD 9920' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8040' - 8050' (1 shot per foot) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Radioactivity Log/Perforation Logs

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD. Includes rows for 13-3/8", 8-5/8", and 5-1/2" casings.

Table with 3 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes details on casing patches and acid treatments.

Table with 2 columns: 33.* PRODUCTION and WELL STATUS (Producing or shut-in). Includes data for date first production, production method, and test results.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS Multipoint and one point back pressure test for gas well

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED: Mike Westbrook TITLE: Manager DATE: 4/24/85

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ACCEPTED FOR RECORD PETER W. CHESTER MAY 1 1985 BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA

MAY 1 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29, "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp Strawn	7610 9775'	8700 9900'	8060' - 8070' - gas and oil 9838' - 9848' - swabbed - no oil	Anhydrite Salt	440' 560'	
Morrow	9900'	10350'	9928' - 9948' - perforated - swabbed mostly produced water with small amounts of oil and natural gas	Yates San Andres Glorietta Tubbs Abo Wolfcamp Atoka	1453' 2875' 4334' 5658' 6440' 7610' 9733'	

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEAM ZONES, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

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