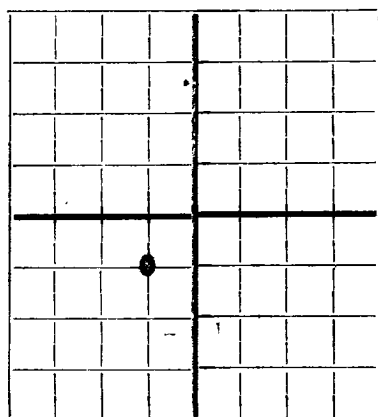


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Great Western Producers, Inc. P. O. Box 191 Lubbock, Texas
Company or Operator Address
State "L" Well No. 2 in NE/4 of Sec. 12, T. 12S
Lease
R. 11E, N. M. P. M., Caspreek Field, Chaves County.
Well is 600 feet south of the North line and 1900 feet East of the West line of Section 12
If State land the oil and gas lease is No. B-0155 Assignment No.
If patented land the owner is -- Address --
If Government land the permittee is -- Address --
The Lessee is -- Address --
Drilling commenced October 6, 1946. Drilling was completed October 23, 1946.
Name of drilling contractor George P. Livermore, Inc. Address P. O. Box 191 Lubbock, Texas
Elevation above sea level at top of casing 4405 feet.
The information given is to be kept confidential until Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 3044 to 3045 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	25.0	8	Nat'l.	315'	None				Surface Casg.
8-1/2"	15.5	8	Nat'l.	3034'	Halliburton				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
1 1/2"	8-5/8"	315'	150	Pump		
7-7/8"	8-1/2"	3034'	600	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set
Adapters—Material None Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment Natural.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3035 feet, and from feet to feet
Cable tools were used from 3035 feet to 3045 feet, and from feet to feet

PRODUCTION

Put to producing October 23, 1946
The production of the first 24 hours was 2,400.00 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be. 38
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

G. B. Phillips, Driller Jack Byrum, Driller
C. H. Browning, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29-th day of October, 1946, Lubbock, Texas October 29, 1946
Name: R. E. DeHoady, Production Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	29	29	Surface Soil
29	285	256	Rock & Shale
285	315	30	Sand - Set 315' of 8-5/8" Surface Csg.
315	1415	1100	Red Bed
1415	1505	90	Anhydrite
1505	2199	694	Salt & Shale
2199	2553	354	Anhydrite & Shale
2553	2710	157	Anhydrite
2710	3007	297	Anhydrite & Shale
3007	3025	18	Lime
3025	3044	19	Anhydrite (Shaley Strks.) Set 3025' 8-1/2" Oil String
3044	3045	1	Oil Sand (TD) Csg.

Straight Hole Test

Depth	Deviation
1000	0
2914	0