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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E-9089**

7. Unit Agreement Name

8. Farm or Lease Name  
**New Mexico BW State**

9. Well No.  
**2**

10. Field and Pool, or Wildcat  
**Tobac Penn**

12. County  
**Chaves**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER   
**CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973**

2. Name of Operator  
**Humble Oil & Refg Co.**

3. Address of Operator  
**Box 1600 - Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **F**, **1980** FEET FROM THE **N** LINE AND **1980** FEET FROM THE **W** LINE, SECTION **20** TOWNSHIP **8-S** RANGE **33-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**4403 - RDB**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Pulled rods, pump and tbg. Schlumberger perf CSg from 8967-8974' w/ 2 shots/ft. lg perfs. Fracked perfs 8967-74' and 8982-86' as follows: 1000 gal NE acid @ 20BPM @ 5000psi, 10,000 gal synthetic NE Brine @ 20BPM @ 5200psi, 30,000 gal 125CP oil w/ gadomite @ 18-6 BPM @ 6500-9000 psi. 2000 gal 250 CP oil w/ 3# 20-40 Sand/gal @ 6-5.3 ppm and 8600-8800 psi. 9000 gal 250 CP oil w/ 3 1/2 # 10-20 Sand/gal. @ 5.1-4.0 BPM - @ 8800-9000 psi, 4200 gal 250 CP oil w/ 3 1/3 # 8-12 Sand/gal @ 9000-9400 psi. And 44 bbl treated brine flush w/ 9400-9800 psi. R.V. Sand pump and cleaned sand from well. Reran production equipment and return well to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Unit Head DATE 10/31/69

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: