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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-4495

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name N. M. BX State
3. Address of Operator Box 2100, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>G</u> <u>1989</u> FEET FROM THE <u>N</u> LINE AND <u>1997</u> FEET FROM THE <u>E</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4418 DF	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Clark Well Service 9-5-67. Pulled rods & tbg. Installed wellhead. Sand oil fraced perfs 4273-4329 w/37,500 gals oil emulsion and 107,000# 20-40 sand down 4 1/2" csg. After injecting 15,700 gals 18.2 BPM @ 2,700# the blender failed. After 2 3/4 hours the blender was replaced and frac resumed at 9 BPM 3,600# psi and 3# sand per gal. Job was completed at an average rate of 7 BPM @ 3,600# psi. Final Inj rate 4 BPM @ 4# sand per gallon. Bailed sand. Ran 2" tbg. and rods. Placed well on production 9-13-67. Moved off rig 9-13-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Berry TITLE Unit Head DATE 9-27-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: