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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM 5114

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State "4"
3. Address of Operator P. O. Box 1797, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4417' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4418'. Set 4-1/2", 9.5# Ltd. Serv. casing @ 4418'. Tested casing with pump truck with clear water to 1800# for 30 min. Test okay. Cemented with 375 sacks cement, on 11-5-65. 11-9-65 we perforated 4-1/2" casing from 4216, 4228, 4245, 4261, 4273, 4300, 4320, 4331, 4363, 4392, & 4398' w/2 holes each. Acidise perforations w/25,000 gal. of 15% Non-Emulsion acid. Frac all perforations w/40,000 gal. of gel formation water and 40,000# 20-40 sand. Swabbed all water with trace of oil. Squeezed same perforations w/500 sacks cement on 12-2-65 in 3 stages. 12-8-65 Perforated from 4349, 4354, 4363, 4368, & 4375' w/2 holes each. Acidise w/250 gal. of 15% acid. Swabbed all water, no show of oil. On 12-9-65 squeezed same perforations w/100 sacks cement with retainer set @4290'. 12-10-65 Perforated from 4245, 4252, 4261, 4268, & 4273' with 2 holes each. 12-11-65 Acidise w/1250 gal. of 15% acid in 4 stages. Swabbed dry, shut down. 1-5-66 Frac perforations from 4245, 4252, 4261, 4268, & 4273' w/25,000 gal of lease oil and 25,000# sand. Swab load back. 1-9-66 2 1/2 hrs. Swabbed 228 bbls. total fluid, 160 bbls. water and 68 bbls. of 24.6 gravity oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown H. N. Brown TITLE District Superintendent DATE 1-17-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: