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NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE **ROBBS OFFICE G, C, S**  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
 Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65  
 MAY 20 11 07 AM '66

**I. OPERATOR**  
 Operator: **Champlin Petroleum Company**  
 Address: **P. O. Box 1797, Midland, Texas**  
 Reason(s) for filing (Check proper box) Other (Please explain)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner: \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>State 6-8-33</b>	Well No. <b>1</b>	Pool Name, including Formation <b>-Undesignated- Chaveroo-San Andres R-3080</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>NM 5121</b>
Location Unit Letter <b>D</b> , <b>660</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>West</b> Line of Section <b>6</b> Township <b>8-8</b> Range <b>33-E</b> , NMPM, <b>Chaves</b> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>The Permian Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 3119, Midland, Texas</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <b>F</b> Sec. <b>6</b> Twp. <b>8-8</b> Rge. <b>33-E</b> Is gas actually connected? <b>Vented</b> When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <b>5-7-66</b>	Date Compl. Ready to Prod. <b>5-21-66</b>	Total Depth <b>4403'</b>	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) <b>4464' GR</b>	Name of Producing Formation <b>San Andres</b>	Top Oil/Gas Pay <b>4041 (+433)</b>	Tubing Depth <b>4391'</b>					
Perforations <b>2 shots each @ 4183, 4210, 4234, 4238, 4288, 4299, 4305, 4314, &amp; 4333' &amp; 1 shot each @ 4266 &amp; 4274'</b>	Depth Casing Shoe <b>4403'</b>							
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<b>12-1/4"</b>	<b>8-5/8", 20#</b>	<b>373'</b>	<b>250 sacks - circulated</b>					
<b>7-7/8"</b>	<b>4-1/2", 9.5#</b>	<b>4403'</b>	<b>325 sacks</b>					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>5-20-66</b>	Date of Test <b>5-20-66</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Swabbing</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure <b>--</b>	Casing Pressure <b>--</b>	Choke Size <b>--</b>
Actual Prod. During Test <b>241 bbls.</b>	Oil - Bbls. <b>48</b>	Water - Bbls. <b>193</b>	Gas - MCF <b>NIL</b>

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**Form C-102 designating allocated acreage of 40 acres previously submitted with permit to drill.**

H. N. Brown  
**H. N. Brown** (Signature)  
**District Superintendent** (Title)  
**May 25, 1966** (Date)

**OIL CONSERVATION COMMISSION**

APPROVED \_\_\_\_\_, 19\_\_\_\_  
 BY \_\_\_\_\_  
 TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply

D.C.C.

DEVIATION TABLE TAKEN ON STATE 6-8-33 No. 1  
 Unit-D, 660' P.M. & 660' P.M., Section 6,  
 T-8-S, R-33-E, Chaves County, New Mexico.

<u>DEPTH</u>	<u>DIAGRES</u>
375'	3/4
865'	1/2
1365'	1/2
1862'	3/4
2360'	1-1/4
2850'	1-1/2
3235'	2
3532'	1-1/4
3853'	1/2
4039'	1/4
4200'	1/4
4318'	1/4
4400'	1/4

STATE OF TEXAS

COUNTY OF MIDLAND

BEFORE ME, the undersigned authority, on this day personally appeared

H.P. Rivera, known to me to be the person whose name is subscribed to the foregoing and acknowledged to me that he executed the same for the purpose expressed.

Given under my hand and seal of office this the 25th day of May A. D. 1966.

Joyce Wood  
 Notary Public in and for Midland County, Texas