

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-005-10450
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-527
7. Lease Name or Unit Agreement Name KM CHAVEROO SA UNIT
8. Well No. 31
9. Pool name or Wildcat CHAVEROO (SAN ANDRES)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator KERR MCGEE CORPORATION
3. Address of Operator P.O. BOX 11050 MIDLAND, TEXAS 79702

4. Well Location  
Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line  
Section 2 Township 8S Range 33E NMPM CHAVES County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4352.1 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <u>Repair csg for conversion to inj well</u> <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p>
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Work to begin approximately January 5, 1990.

January 5, 1990 - MIRU Pool. TIH w/ 4 1/2" RBP & RTTS. Set RBP 75' + above top perf. Load hole w/ fresh water. Test RBP & tbg to 3000 psig. Spot 2 sx sd on RBP. POOH & set pkr @ 3000' + & press test csg to 1000 psig above and below pkr. Continue to test to isolate holes (s). After hole is isolated, break down hole and est. rate and press. After squeeze job, will TIH w/ 3 7/8" bit, DC's & tbg. Drill out retainer and cement. Will pressure test csg. to 300 psig for 30".

January 6, 1990 - GIH w/ DC Oil Tool Model AD-1 inj. pkr, SN & 2 3/8" plastic coated tbg to pkr. setting depth. Set pkr.

January 7, 1990 - Load tbg-csg annulus w/ inhibited fluid. Test csg to 300 psig for 30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen A. Krueger TITLE Engineer DATE 1-3-90  
(915)  
TELEPHONE NO. 688-7000

TYPE OR PRINT NAME Stephen A. Krueger

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JAN 05 1990