

C.C.

Form C-103  
Supersedes  
C-102 and C-103  
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
K-2779

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State "6"
3. Address of Operator P. O. Box 1797, Midland, Texas	9. Well No. 8
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4447' GR</u>	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton and Norton Drilling Company spudded at 11:10 A.M. on July 24, 1966. After drilling a 12-1/4" hole to 385', 8-5/8" 20# Limited Service Casing was set at 384' and cemented with 225 sacks of regular with 2% gel and 1/4# Floseal per sack. Circulated cement. Pumped plug down at 6:00 P.M. on July 24, 1966. Tested casing to 800# with water for 30 minutes 12:00 Noon on July 25, 1966. Tested O.K. Now drilling 7-7/8" hole below surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. F. Chan TITLE Engineer DATE 7-27-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: