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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

LOT 17 11 66

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**K-2573**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>None</b>
2. Name of Operator <b>Southern Petroleum Exploration, Inc.</b>	8. Farm or Lease Name <b>I State A</b>
3. Address of Operator <b>Box 1434, Roswell, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>6</b> TOWNSHIP <b>8-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Chaveroo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4450 GRD</b>	12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4450' of 4-1/2", 10.50#, J-55 new Lonestar casing. Cemented with 350 sacks Incor Poz w/2% gel. and 8# salt per sack. Used guide shoe and float valve and six centralizers. Plug down 6:00 a.m. 9-28-66. Waited 18 hours for cement to set. Tested casing w/1000# for 30 minutes. Held O.K. Temperature survey found top of cement at 3377'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bl. Shih* TITLE District Land Manager DATE Oct. 3, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: