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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
2. TYPE OF COMPLETION
NEW WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
CROSBY "B"
9. Well No.
1

3. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION
4. Address of Operator
Box 68, Hobbs, N.M.

10. Field and Pool, or Wildcat
CATO San Andres

11. Location of Well
UNIT LETTER **I** LOCATED **1980** FEET FROM THE **SOUTH** LINE AND **660** FEET FROM
EAST LINE OF SEC. **3** TWP. **8-S** RGE. **30-E** NMPM

12. County
Chaves

13. Date Cased **9-17-66** 16. Date T.D. Reached **3460'** 17. Date Compl. (Ready to Prod.) **3437'** 18. Elevations (DF, RKB, RT, GR, etc.) **4105' R.T.D. B.** 19. Elev. Casinghead **-**

20. Total Depth **3460'** 21. Plug Back T.D. **3437'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By
Rotary Tools **0-TD** Cable Tools **0-TD**

24. Intervals, Interval(s), of this completion - Top, Bottom, Name
3315-23, 42-54, 81-97, 3408-32. 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Literolog, Microlaterolog 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	454'	12 1/4"	200 Sx-Guc	
4 1/2"	9.5 #	3460'	7 7/8"	800 Sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
3315-23, 42-54, 81-97, 3408-32 W/2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3315-3432	2000 gal acid 30000 gal oil, 40,500# sand, 3000# beads.

33. PRODUCTION
Date First Production **9-30-66** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOWING** Well Status (*Prod. or Shut-in*) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-9-66	10	30/64	→	110	52	0	475
Flow Test (g) Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100	-	→	264	125	0	27°	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **11 Intek** Test Witnessed By _____

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
044-NM OCC-11
1-MSLO
1-103
1-SIGNED _____ TITLE **Area Supt** DATE **10-11-66**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of the electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths, not true vertical depths. The summary shall include also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The summary is to be filed in quadruplicate except in state land where six copies are required. See rule 110.

INDICATE FORMATION TOPS IN PERFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. O. Alamo	T. Penn. "31"
T. Salt	T. Strawn	T. Kirtland Shale	T. Penn. "27"
T. Salt	T. Aloka	T. Poured Cliffs	T. Penn. "27"
T. Yates	T. Miss	T. C.R. House	T. Leadville
T. 7 Rivers	T. Devonian	T. Manatee	T. Madison
T. Queen	T. Silturian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Manos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Gzite
T. Glorieta	T. McKee	T. Base Greenham	T. Granite
T. Paddock	T. Blenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Toledo	T. _____
T. Drinkard	T. Delaware Sand	T. Edwards	T. _____
T. Abou	T. Fine Springs	T. Wapiti	T. _____
T. Wolfcamp	T. _____	T. Gante	T. _____
T. Penn.	T. _____	T. Penn.	T. _____
T. Cisco (Bough C)	T. _____	T. Penn.	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	454	454	-	-	-	-	-
454	976	522	Bar Bar, phreatic	800	1776	976	Bar Bar
976	1776	800	Bar Bar	691	2467	1776	Amby, salt
1776	2467	691	Amby, salt	124	2591	2467	Amby
2467	2591	124	Amby	869	3460	2591	Amby
2591	3460	869	Amby				