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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
OG 1062

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
State F

2. Name of Operator
Kerr-McGee Corporation
3. Address of Operator
P. O. Box K, Surray, Texas

9. Well No.
11
10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **N** LOCATED **660** FEET FROM THE **West** LINE AND **990** FEET FROM
THE **South** LINE OF SEC. **2** TWP. **8S** RGE. **33E** NMPM
12. County
Chaves

15. Date Spudded **10-8-66** 16. Date T.D. Reached **10-15-66** 17. Date Compl. (Ready to Prod.) **10-26-66** 18. Elevations (DF, RKB, RT, GR, etc.) **4,376.4' GR** 19. Elev. Casinghead

20. Total Depth **4,344'** 21. Plug Back T.D. **4,334'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By: Rotary Tools **All** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4,210' - 4,332' San Andres
25. Was Directional Survey Made
Inclination Report

26. Type Electric and Other Logs Run
Gamma Ray-Neutron 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	406'	12 1/4"	275 sacks	None
5 1/2"	14	4,344'	7-7/8"	350 sacks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		None			2-3/8"	4,193'	None

31. Perforation Record (Interval, size and number) **One 0.47" bullet per foot at 4,210', 4,233', 4,234', 4,239', 4,240', 4,247', 4,248', 4,262', 4,263', 4,297', 4,308', 4,311', 4,316', 4,317', 4,319', 4,321', 4,328', 4,332'.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4,210'-4,332'	2,500 gallons of 15% acid
4,210'-4,332'	30,000 gallons of oil and 45,000# of sand

33. PRODUCTION
Date First Production **10-21-66** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Prod.**

Date of Test 10-26-66	Hours Tested 8 1/2	Choke Size 32/64"	Prod'n. For Test Period →	Oil - Bbl. 110	Gas - MCF 77 Est.	Water - Bbl. 0	Gas - Oil Ratio 550 Est.
Flow Tubing Press. 75#	Casing Pressure 600#	Calculated 24-Hour Rate →	Oil - Bbl. 395	Gas - MCF 217 Est.	Water - Bbl. 0	Oil Gravity - API (Corr.) 24.0	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Vented Test Witnessed By **E. B. Robberson**

35. List of Attachments
Gamma Ray-Neutron log and Inclination Reports

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. J. Breeden TITLE Engineer DATE October 27, 1966

