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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
06-1062

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Kerr-McGee Corporation

3. Address of Operator
P. O. Box K, Sunray, Texas 79086

4. Location of Well
UNIT LETTER **P** **990** FEET FROM THE **South** LINE AND **990** FEET FROM THE **East** LINE, SECTION **2** TOWNSHIP **8S** RANGE **33E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State F

9. Well No.
13

10. Field and Pool, or Wildcat
Chaveroo

15. Elevation (Show whether DF, RT, GR, etc.)
4,347.0° GR

12. County
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit on 12-2-68. Pulled rods, pump, and tubing. Perforated with one 0.47" bullet per foot at 4,292', 4,306', 4,319', 4,321', 4,326', 4,332', 4,334', 4,335', and 4,336'. On 12-3-68, ran packer and tubing. Set packer at 4,284'. Acidized with 2,000 gallons of 15% acid. Swabbed remainder of day and all of 12-4-68. On 12-5-68, pulled tubing and packer. Fractured well with 20,000 gallons of lease oil and 30,000# of sand. On 12-6-68, cleaned out 20' of sand. Ran 2-3/8" OD tubing. Bottom of tubing at 4,323'. On 12-7-68, ran pump and rods. Started pumping well. After recovering all of the frac fluid, the well pumped 85 barrels of oil and no water in 24 hours from 8:15 AM, 12-14-68 to 8:15 AM, 12-15-68. Before treatment and on 11-24-68, the well produced 7 barrels of oil and no water in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Brewer TITLE Engineer DATE 12-16-68

APPROVED BY John W. Runyan TITLE Geologist DATE _____

CONDITIONS OF APPROVAL, IF ANY