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NEW MEXICO OIL CONSERVATION COMMISSION
 MAR 20 11 27 AM '67

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. K-3259
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Sun Oil Company 3. Address of Operator P. O. Box 2792, Odessa, Texas 79760 4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 8 S RANGE 30 E N.M.P.M.	7. Unit Agreement Name 8. Farm or Lease Name New Mexico "H" State 9. Well No. 4 10. Field and Pool, or Wildcat Und. Cato- San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 4104' Gr.	12. County Chaves	

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER _____ <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 4 p.m. MST, 3-25-67. Ran 12 jts. 8 5/8" OD 20# casing seated at 454'. Cemented w; 300 sks (450 ft.³) Incor 2% CaCl₂, 1/4# Flocele/sk; mixing temperature, est. 80°F; est. min. formation temp. 64°; est. strength at time of test 1000-1200 psi. In place 12 hours prior to test. Circ. appx. 30 sks. cement. Tested 8 5/8" OD casing, 800#, 30 minutes, o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.E. Edison TITLE Area Superintendent DATE 3-27-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL (IF ANY):