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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement No.

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

12. County

1a. TYPE OF WELL

OIL WELL GAS WELL DRY OTHER Temporarily Abandoned

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Union Texas Petroleum Corporation

3. Address of Operator
1300 Wilco Bldg., Midland, Texas

4. Location of Well
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 21 TWP. 8-S RGE. 30-E NMPM

15. Date Spudded 4-2-67 16. Date T.D. Reached 4-7-67 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 4120' DF 19. Elev. Casinghead 4108'

20. Total Depth 3600 21. Plug Back T.D. 3400 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-3600 Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name
3339-3370, 31 (3/8") holes, 3409-3421, 12 (3/8") holes 25. Was Directional Survey Made yes

26. Type Electric and Other Logs Run Gamma Ray Neutron 27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8- 5/8</u>	<u>20</u>	<u>534</u>	<u>12- 1/4</u>	<u>300 sacks</u>	<u>cmt. circ.</u>
<u>4- 1/2</u>	<u>9- 1/2</u>	<u>3599</u>	<u>7- 7/8</u>	<u>300 sacks</u>	<u>T.C. @2230'</u>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

3339-3370, 31 (3/8") holes

3409-3421, 12 (3/8") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3339-3370</u>	<u>4000 gals 15% D550 acid</u>
	<u>34,000 # sand</u>
<u>3409-3421</u>	<u>1500 gals 15% D550 acid</u>

33. PRODUCTION

Date First Production * None Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Fred Abbott TITLE Well Tester DATE 8-7-67

* This well was temporarily abandoned

