

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

0 + 4 NMOCD Hobbs
1 File

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|-----------------------|-------------|
| NO. OF COPIES DESIRED | |
| DISTRIBUTION | |
| SANTA FE | |
| PAID | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | NATURAL GAS |
| OPERATOR | |
| OPERATION OFFICE | |

Operator APOLLO ENERGY, INC.

Address P.O. Box 5315, Hobbs, New Mexico 88241

Reason(s) for filing (Check proper box) Other (Please explain)

| | | |
|---------------------------------------------------------|-------------------------------------------------------------------------------------------------------|-------------------------------------------|
| New Well <input type="checkbox"/> | Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> | Effective January 1, 1984 7:00 A.M. |
| Recompletion <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| Change in Ownership <input checked="" type="checkbox"/> | | |

If change of ownership give name and address of previous owner ARCO OIL & GAS COMPANY P.O. Box 1710, Hobbs, New Mexico 88240

DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------|----------------------------------------------------------|---------------------------------------------------|-----------|
| Lease Name <u>L. C. Harris</u> | Well No. <u>6</u> | Pool Name, including Formation <u>Cato San Andrea</u> | Kind of Lease State, Federal or Fee <u>Fee</u> | Lease No. |
| Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>22</u> Township <u>8S</u> Range <u>30E</u> , NMPM, <u>Chaves</u> County | | | | |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian Corporation Permian (Eff. 9/1/87)</u> | Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1183, Houston, Texas 77001</u> |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Cities Service Oil Company</u> | Address (Give address to which approved copy of this form is to be sent) <u>Box 300, Tulsa, Okla. 74102</u> |
| If well produces oil or liquids, give location of tanks. Unit <u>P</u> Sec. <u>15</u> Twp. <u>8S</u> Rge. <u>30E</u> | Is gas actually connected? <u>Yes</u> When <u>8-9-68</u> |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|-------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|-------------|------------|
| Designate Type of Completion -- (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Dill. Res' |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (psig, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Vice President
(Title)
December 30, 1983
(Date)

OIL CONSERVATION DIVISION
APPROVED JAN 4 1984, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a statement of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Form C-104 must be filed for each pool in multi-completed wells.

RECEIVED
JAN 3 1984
O.C.D.
HOBBES OFFICE