

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 1509, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL and 1980' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hodge B Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Cato (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 34, T-8-S, R-30-E

12. COUNTY OR PARISH | 13. STATE
Chaves | New Mexico

14. API NO.
NA

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4179' DF

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) _____

SUBSEQUENT REPORT OF:

RECEIVED

JUL 31 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull prod. equipment.
2. Spot 20 sx cmt @ TD (est. 300' of fill for 20 sx cmt).
3. Fill the hole w/salt gel mud consisting of 10# brine w/25# of gel/bbl.
4. Cut 4 1/2" csg from as deep as possible.
5. Spot 200 sx cmt @ stub before pulling out csg (est. 280' of fill for 200 sx cmt in 13" hole).
6. Spot 100 sx cmt above top of salt @ 1100' (est. 240' of fill for 100 sx cmt in 10" hole).
7. Spot 50 sx cmt from 510' upward. Top of cmt must be 50' up inside 8 5/8" csg (est. 100' of fill inside 8 5/8" csg).
8. Spot cmt in 8 5/8" @ surf from btm of cellar down 20'.
9. Mark location w/4" OD steel pipe @ least 4' above GL w/"Hodges Federal B No. 2, Section 34-8S-30E" welded on pipe.

10. Clean Location
Subsurface Safety Valve: Make and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.
SIGNED G.W. Tullos TITLE Senior Eng. Tech. DATE 6-11-79

(Orig. Sgd.) ALBERT R. STALL (This space for Federal or State office use)
ACTING DISTRICT ENGINEER DATE DEC 28 1979

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN - 2 1980

O. C. D.
ARTESIA, OFFICE

RECEIVED

JAN 7 1980

OIL CONSERVATION DIV