

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
-

8. Farm or Lease Name
Crosby

2. Name of Operator
Shell Oil Company (Western Division)

3. Address of Operator
P.O. Box 1509, Midland, Texas 79701

9. Well No.
1

10. Field and Pool, or Wildcat
Cato (San Andres)

4. Location of Well
UNIT LETTER **I** LOCATED **660** FEET FROM THE **east** LINE AND **1980** FEET FROM THE **south** LINE OF SEC. **5** TWP. **9-S** RGE. **30-E** NMPM

12. County
Chaves

15. Date Spudded **3-1-68** 16. Date T.D. Reached **3-6-68** 17. Date Compl. (Ready to Prod.) **3-10-68** 18. Elevations (DF, RKB, RT, Gr., etc.) **4090' DF** 19. Elev. Casinghead **-**

20. Total Depth **3507** 21. Plug Back T.D. **3473'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools 0-3507** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3337' - 3359' (San Andres) 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
GR/CCL, SNP, BHC Sonic, LL/MLL 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	271'	12 1/4"	200 sacks	-
4 1/2"	10.5#	3507'	7 7/8"	400 sacks	-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3453'	

31. Perforation Record (Interval, size and number)
3337', 3343', 3345', 3348', 3350', 3354', 3359'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **3337 to 3359** AMOUNT AND KIND MATERIAL USED **2000 gallons 28% HCL + Additives**

33. PRODUCTION

Date First Production **3-10-68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test **3-10-68** Hours Tested **24** Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. **78** Gas - MCF **14** Water - Bbl. **13** Gas - Oil Ratio **179**

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **H. G. Starling**

35. List of Attachments
logs, deviation record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Original Signed By **J. D. DUREN** SIGNED **J.D. Duren** TITLE **Division Production Superintendent**

J

