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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L 649

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico 36

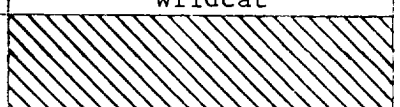
2. Name of Operator
McGrath & Smith, Inc.

9. Well No.
1

3. Address of Operator
418 Building of Southwest, Midland, Texas 79701

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM



THE **East** LINE OF SEC. **36** TWP. **13-S** RGE. **30-E** NMPM

12. County
Chaves

15. Date Spudded **10-27-70** 16. Date T.D. Reached **11-1-70** 17. Date Compl. (Ready to Prod.) **Dry** 18. Elevations (DF, RKB, RT, GR, etc.) **GL 3958 KB 3968** 19. Elev. Casinghead -----

20. Total Depth **3064** 21. Plug Back T.D. **Dry** 22. If Multiple Compl., How Many **Dry** 23. Intervals Drilled By **all** Rotary Tools **all** Cable Tools **none**

24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
GR-Acoustic, LL, MLL 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	366	11	200 sx.	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none				none			

31. Perforation Record (Interval, size and number)
**None - Dry Hole
P&A 11-2-70**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
none	

33. PRODUCTION

Date First Production Dry Hole	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Log, Deviations

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *W. J. Taylor* TITLE Sup't. DATE 11-3-70