

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-5606

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

2. Name of Operator
Exxon Corporation

8. Farm or Lease Name
New Mexico CR State

3. Address of Operator
P. O. Box 1600, Midland, Texas 79701

9. Well No.
2

4. Location of Well
UNIT LETTER **M** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM

10. Field and Pool, or Wildcat
Many Gates ABO

THE **West** LINE OF SEC. **32** TWP. **9-S** RGE. **30-E** NMPM

12. County
Chaves

15. Date Spudded **8-25-72** 16. Date T.D. Reached **9-16-72** 17. Date Compl. (Ready to Prod.) **10-9-72** 18. Elevations (DF, RKB, RT, GR, etc.) **GL 4028** 19. Elev. Casinghead **-**

20. Total Depth **7,450** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **0 - 7,450** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry Hole Convert to Salt Water Disposal 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run _____ 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24, 32#	1,453	11	570 sx Class C	
5-1/2"	14, 15.5, 17#	7,450	7-7/8	775 sx Class C	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-					-		

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SHOT	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7,310 - 17	1 shot/ft	7,310-17	3000 Gal 15% Acid
7,287 - 7,298	1 shot/ft	7,278 - 7,298	Squeezed w/50 sx Cement 4000 Gal 15% Acid

33. PRODUCTION
Date First Production **Dry Hole** Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Unit Head DATE 2-7-73

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinberry	T. Gr. Wash	T. Morrison	T. _____
T. Tabb	T. Granite	T. Toddlito	T. _____
T. Dinkard	T. Delaware Sand	T. Entrada	T. _____
T. Aso	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
1,420	1,420	1,420	Red Bed				
1,420	1,455	35	Red Bed & Shale				
1,455	1,552	97	Anhy				
1,552	2,476	924	Anhy & Salt				
2,476	3,250	774	Anhy				
3,250	4,164	914	Lime				
4,164	4,370	206	Lime & Sand				
4,370	5,426	1,056	Lime				
5,426	6,456	1,030	Lime & Shale				
6,456	6,966	510	Abo Shale				
6,966	7,450	484	Lime & Shale				
7,450	7,450		TD				