

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
YOAKUM

9. Well No.
1

10. Field and Pool, or Wildcat
CHAVEROO (SAN ANDRES)

Name of Operator
CONOCO INC.

Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

Location of Well
UNIT LETTER **K** LOCATED **1980** FEET FROM THE **SOUTH** LINE AND **1980** FEET FROM THE **WEST** LINE OF SEC. **15** TWP. **8-S** RGE. **33-E** NMPM

12. County
CHAVES

3. Date Spudded **10/16/83** 16. Date T.D. Reached **10/24/83** 17. Date Compl. (Ready to Prod.) **12/12/83** 18. Elevations (DF, RKB, RT, GR, etc.) **4389' GR** 19. Elev. Casinghead _____

4. Total Depth **4500'** 21. Plug Back T.D. **4444'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools Cable Tools _____

4. Producing interval(s), of this completion - Top, Bottom, Name
4286' - 4387' SAN ANDRES

25. Was Directional Survey Made
YES.

5. Type Electric and Other Logs Run
CNL - FDC - GR - CAL, DLL - GR, CCL

27. Was Well Cored
No.

6. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	1875'	12 1/4"	850 SXS CLASS "C"	CMT CIRC
5 1/2"	15.5 #	4500'	7 7/8"	1175 SXS CLASS "C"	CMT CIRC

7. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4396'	---

8. Perforation Record (Interval, size and number)
4286', 4310', 14', 18', 26', 37', 48', 52', 78', + 4387' (TOTAL 10 PERFS).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4286' - 4387'	50 BBLs 15% HCL-NE-FE
	128 BBLs 28% HCL-NE-FE
	266 BBLs GELLED TFW

9. PRODUCTION

9a. First Production **12/12/83** Production Method (Flowing, gas lift, pumping - Size and type pump) **PUMPING - 2" x 1 1/2" x 16"** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/8/84	24	---	---	30	14	90	467

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
---	---	---	30	14	90	19°

10. Disposition of Gas (Solid, used for fuel, vented, etc.)
VENTED PENDING CONNECTION.

Test Witnessed By
E.E. LEHMAN

11. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

W.A. [Signature]
Administrative Supervisor

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1740'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2005'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2278'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2380'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2493'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3050'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3590'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4286' _____ to _____ 4387' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ (NONE) _____ to _____ _____ sect.
No. 2, from _____ to _____ _____ sect.
No. 3, from _____ to _____ _____ sect.
No. 4, from _____ to _____ _____ sect.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1740'	1740'	OGALLALA - SAND, SHALE				
1740'	2005'	265'	RUSTLER - ANHYDRITE, LIMESTONE, SHALE				
2005'	2278'	273'	SALT - SALT				
2278'	2380'	102'	TANSIL - ANHYDRITE, SHALE				
2380'	2493'	113'	YATES - SANDSTONE				
2493'	3050'	557'	SEVEN RIVERS - DOLOMITE, ANHYDRITE				
3050'	3590'	540'	QUEEN - SANDSTONE, DOLOMITE				
3590'	4487'	897'	SAN ANDRES - DOLOMITE				

RECEIVED
 JAN 19 1984
 NOBLE