

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

RECEIVED
 OIL CONSERVATION COMMISSION
 HOBBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	X	

April 10, 1952

Midland, Texas

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

The Atlantic Refining Co. State **NM** Well No. **1.**
Company or Operator Lease in the
SE/4 of SE/4 of Sec. **10.** T. **14-S** R. **33-E**, N. M. P. M.,
Saunders Pool **Lea** County.

The dates of this work were as follows:

Notice of intention to do the work was (~~MADE~~) submitted on Form C-102 on **March 31**, 19 **52**, and approval of the proposed plan was (~~MADE~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was originally planned as a Pennsylvanian test at a total depth of approximately 10,000 feet. At the time we reached the 9 5/8" casing point at 4160 feet, another well of ours in this same section, our State "V" No. 1, was testing unfavorably in the Pennsylvanian. We reduced the hole to 8 3/4" and continued drilling this well (State "V" #1) until the State "V" No. 1 well was definitely proved. We drilled an 8 3/4" hole to a total depth of 6018 feet before plugging the well. We spotted 100 sack cement plug 4062-4362, and 20 sack cement plug 296-323 in the bottom of the 13 3/8" casing, which was set at 332 feet and left in the well. A 13 3/8" wooden plug was set @ 30 feet and 20 sack cement was put on top. This cement circulated to the surface. Heavy mud in the hole from 30-296, 323-4062 and 4362-6018 feet. A regulation marker was set and the location cleaned and leveled.

Witnessed by **Mr. B. J. Smith** **The Atlantic Refining Co. Drilling Engineer**
Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION
Ray Yorkmouly
 Oil & Gas Inspector
Name
 Title
 Date **6-6**, 19 **52**

I hereby swear or affirm that the information given above is true and correct.
John J. ...
 Name
 Position **Division Drilling Supervisor**
 Representing **The Atlantic Refining Co.**
Company or Operator
 Address **Box 871, Midland, Texas**

This well does not have production and is not

