

DISTRIBUTION: NEW MEXICO OCC  
 Mr. J. A. Grimes  
 Mr. L. H. Shearer  
 Mr. D. V. Kitley  
 Mr. T. A. Steele  
 Mr. T. O. Webb

HOBBS OFFICE - 103  
 (Revised 9/55)  
 1958 AUG 15 AM 10:12

NEW MEXICO OIL CONSERVATION COMMISSION  
 MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE OHIO OIL COMPANY Box 2107 Hebbs, New Mexico  
 (Address)

LEASE Marshall E. Cole WELL NO. 1 UNIT A S 13 T 13 S R 37 E  
 DATE WORK PERFORMED 7/22 to 7/24/58 POOL Undesignated

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 12 1/4" hole to 4620'. Ran 110 jts 9-5/8", 36# esg with Baker flexiflow shoe to 4616' and cement with 620 sacs Trinity regular with 1398 ft<sup>3</sup> Diacel "D" followed by 200 sacs Trinity Inferno with 3% gel. Cement circulated. Tested 9-5/8" casing with 1000# for 30 minutes. Tested O.K. Drilling ahead.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
 DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
 Title \_\_\_\_\_  
 Date \_\_\_\_\_

Name D. E. Morris  
 Position Asst. Supt.  
 Company THE OHIO OIL COMPANY