

WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....0.....feet to.....12030.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....June 13....., 1957.....

OIL WELL: The production during the first 24 hours was.....2784.....barrels of liquid of which.....99.9.....% was oil;% was emulsion;% water; and......1.....% was sediment. A.P.I. Gravity.....47.2.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... <u>2260</u>	T. Devonian..... <u>12000</u>	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... <u>3067</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... <u>4442</u>	T. Granite.....	T. Dakota.....
T. Glorieta..... <u>5887</u>	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs..... <u>7148</u>	T.	T.
T. Abo..... <u>7826</u>	T.	T.
T. Penn.....	T.	T.
T. Miss..... <u>11318</u>	T.	T.

FORMATION RECORD

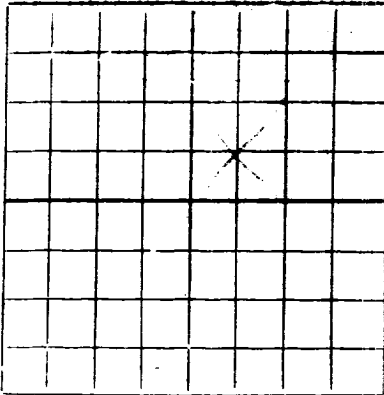
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2250		Red Bed				
2250	2360		Anhy.				
2360	3050		Salt				
3050	3220		Sand & Anhy.				
3220	4442		Anhy. & Salt				
4442	9090		Dolo.				
9090	10980		Lime & Shale				
10980	11360		Sand & Shale				
11360	11910		Lime & Chert				
11910	12000		Shale				
12000	12030		Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....June 16, 1957..... (Date)

Company or Operator.....Ralph Lowe..... Address.....Box 832, Midland, Texas.....
 Name.....W.A. Taylor..... Position or Title.....Agent.....



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Lowe Kendrick
(Company or Operator) (Lease)

Well No. 1, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 5, T. 12-S, R. 38-E, NMPM.

North Gladiola Devonian Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from East line of Section 5. If State Land the Oil and Gas Lease No. is Patented.

Drilling Commenced April 2, 1957. Drilling was Completed June 9, 1957.

Name of Drilling Contractor Lowe Drilling Company

Address Box 832, Midland, Texas

Elevation above sea level at Top of Tubing Head 3879 D.F.. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 12003 to 12013 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	50	New	344	Reg.			Surface
8 5/8	32	New	4463	Reg.			Salt
5 1/2	17 & 20	New	12030	Reg.		12003-12013	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	344	575	Pump		
11	8 5/8	4463	2050	Pump		
7 7/8	5 1/2	12030	1200	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 500 gal. acid.

Result of Production Stimulation.....

Depth Cleaned Out.....