

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Hancock Oil Company 509 West Texas Ave. Midland, Texas
(Address)

LEASE S.P. Johnson et al WELL NO. 2 UNIT D S 12S T 38E R

DATE WORK PERFORMED July 10, 1957 POOL Gladiola

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 109 Jts. 8 5/8", 32#, J55 new casing set at 4600' in 11" hole.
Halliburton cemented 1200 sacks 12% gel cement plus 150 sacks regular
cement. Circulated an estimated 90 sacks of cement. After waiting
on cement 49 hours tested pipe and B O P to 1000# for 30 minutes.
Held O.K. Drilled out with 7 7/8" bit.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name [Signature]

Name John Clark

Title _____

Position District Engineer

Date _____

Company Hancock Oil Company