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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company		8. Farm or Lease Name H. H. Harris "A"
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>4290</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>North</u> LINE, SECTION <u>11</u> TOWNSHIP <u>13S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Bronco Siluro Dev.
15. Elevation (Show whether DF, RT, GR, etc.) 3807 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Squeeze cement Dev. Perf & acidize Miss.</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well presently completed 11,855-11,890' Devonian Formation. TD 11,905', PBTD 11,898'.

PROPOSE TO: Squeeze cement Devonian perforations 11,855-11,890'. Perforate 7"OD casing opposite Mississippian formation approx. 11,286-11,306'. Breakdown w/approx. 500 gals. M.A. and reacidize as necessary w/approx. 2000 gals. M.A. to establish formation fluids.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FM Singleton TITLE Engineer DATE 10-11-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: