

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico U.C.C.

FEB 4 10 29 AM '64

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

R-33E N.

T
13
8

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY.

Amerada Petroleum Corporation

State SH "B"

(Company or Operator)

(Lease)

Well No. 1, in NE ¼ of SW ¼, of Sec. 5, T. 13N, R. 33E, NMPM.

Wildest - NW Lary "J" Area Pool, Lee County.

Well is 1980 feet from South line and 1980 feet from West line

of Section 5. If State Land the Oil and Gas Lease No. is E-8150

Drilling Commenced December 18, 1963 Drilling was Completed January 23, 1964

Name of Drilling Contractor Cactus Drilling Company

Address Box 1826, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4283' BF The information given is to be kept confidential until

Not confidential, 19

OIL SANDS OR ZONES

No. 1, from NONE to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	345'	Guide	None		
8-5/8"	32# & 24#	New	3924'	Float	1067'		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	360'	350	Halliburton		
11"	8-5/8"	3940'	1500	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation NONE - WELL P & A

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 9985' feet, and from _____ feet to _____ feet.
 Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Well P & A 1-28-64, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1630'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1724'</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2527'</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<u>3106'</u>	T. McKee.....	T. Menefee.....
T. Queen.....	<u>3290'</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<u>3900'</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	<u>5342'</u>	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....	<u>6773'</u>	T.	T.
T. Abo.....	<u>7541'</u>	T.	T.
T. Penn.....	<u>9676'</u>	T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar				
6'	1630'	1624'	Red Bed				
1630'	1718'	88'	Anhydrite				
1718'	2433'	715'	Salt				
2433'	3900'	1467'	Sand, Shale & Anhy.				
3900'	4750'	850'	Dolomite				
4750'	5340'	590'	Lime				
5340'	5480'	140'	Sand & Gyp				
5480'	5600'	120'	Dolomite				
5600'	5710'	110'	Anhydrite & Dolomite				
5710'	5900'	190'	Dolomite				
5900'	6150'	250'	Sand, Anhy. & Dolo.				
6150'	6773'	623'	Dolomite				
6773'	6910'	137'	Sand				
6910'	7540'	630'	Dolomite				
7540'	8150'	610'	Shale				
8150'	8950'	800'	Dolomite				
8950'	9300'	350'	Dolo., Lime & Shale				
9300'	9985'	685'	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 28, 1964

Company or Operator Amerada Petroleum Corporation

Address Box 668 - Hobbs, New Mexico

Name D. C. [Signature]

Position or Title District Superintendent