

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-22239
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sanders AOU
8. Well No. 1
9. Pool name or Wildcat Saunders Permo Upper Penn

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line  
Section 1 Township 14S Range 33E NMPM Lea County  
10. Elevation (Show whether DF, RKB, RT, GR, etc)  
4185' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Re-entry - run casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
CONTINUED FROM PREVIOUS PAGE:  
12-10-11-95 - TOOH with remainder of tubing. Laid down drill collars. Changed rams in BOP to 5-1/2". Rigged up casing crew. TIH with 5-1/2" production casing. Tagged TD at 10101'. Circulated 300 bbls. Mixed and pumped 1st stage of cement as follows: 575 sacks Super Premium cement (yield 1.70, weight 13.0). Washed up. Dropped wiper plug. Pumped 231 bbls displacement. Did not bump plug. Float holding. Dropped DV opening plug. Pressured to 1200 psi. Opened DV tool. Circulated 4 hours. Good returns. Circulated 4 hours. Good returns. Circulated 60 sacks cement to pit. Mixed and pumped 2nd stage as follows: 635 sacks Halliburton Lite (yield 2.04, weight 12.4) and 100 sacks Premium Neat (yield 1.18, weight 15.6). Displaced 170 bbls fresh water. Closed DV tool - 3400 psi. Bled off and held okay. PD 4:30 AM 12-10-95. Nippled down BP. Set slips with 84000#. Cut off and nipped up 11" 3000# X 7-1/16" 3000# tubinghead. Shut well in. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 12-14-95  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: