

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
STATE FILE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11	
U.S.G.S.		AND		Effective 1-1-65	
LAND OFFICE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER	OIL GAS				
OPERATOR					
PRODUCTION OFFICE					

Amoco Production Company

P. O. Drawer A, Levelland, Texas 79336

Reason(s) for filing (Check proper box)

New Well	☐	Add XXXXXX Transporter oil		Other (Please explain)	
Completion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☒	Condensate	☐

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

State "DL"

Well No. 1

Pool Name, including Formation Baum, North Upper Penn

Kind of Lease State, Federal or Fee State

Lease No. K-1854

Location

Unit Letter I; 1980 Feet From The South Line and 660 Feet From The East

Line of Section 13 Township 13-S Range 32-E, NMFM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Amoco Pipeline Company

Address (Give address to which approved copy of this form is to be sent) Fort Worth, 2300 Continental Nat'l Bk Bldg., TX 76102

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Warren Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, OK 74102

Is well produces oil or liquids, give location of tanks.

Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
I	13	13	32	Yes	1-20-78

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Res'v.	Perf. Res'v.
☒	☐	☐	☐	☐	☐	☐	☐

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Perforations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

184-NMOCC, H

1-Div.

1-Susp.

1-RC

1-H. L. McDonald

1-Warren Petro.

Box 1589

Tulsa, OK

Attn: Jim Kelly

Administrative Assistant

(Date)

OIL CONSERVATION COMMISSION

APPROVED

Orig. Signed by

Jerry Sexton

Dist 1, Supv.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.