

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
DYE

9. Well No.  
1

10. Field and Pool, or Wildcat  
UNDESIGNATED

2. Name of Operator  
JACK L. MCCLELLAN

3. Address of Operator  
P. O. Box 348, Roswell, New Mexico 88201

4. Location of Well  
UNIT LETTER P LOCATED 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE OF SEC. 28 TWP. 13 RGE. 34 NMPM

12. County  
LEA

15. Date Spudded 2/08/69 15. Date T.D. Reached 3/17/69 17. Date Compl. (Ready to Prod.) 8/10/69 18. Elevations (DF, RKB, RT, GR, etc.) 4145 GL 4158 DF 19. Elev. Casinghead

20. Total Depth 10,850' 21. Plug Back T.D. 10,345 (10,798) 22. If Multiple Compl., How Many NONE 23. Intervals Drilled By Rotary Tools Cable Tools 0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name  
10,326-10,330 (WOLF CAMP)

25. Was Directional Survey Made  
YES

26. Type Electric and Other Logs Run  
GR-SONIC, MACROLATEROLOG, INDUCTION ELECTRICAL

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	390	17 1/2"	450 SX	NONE
8-5/8"	24# & 32#	4320	12"	100 SX	NONE
4 1/2"	11.6 & 13.5	10865 10,850	7-7/8"	400 SX	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

10,326-10,330	(PRODUCING)
10,355-10,356	(PLUGGED OFF)
10,392-10,393	" "
10,436-10,450	" "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,326-10,393	1000 GALS. ACID
10,436-10,450	500 GALS. ACID

33. PRODUCTION

Date First Production 8/12/69 Production Method (Flowing, gas lift, pumping - Size and type pump) SWABBING Well Status (Prod. or Shut-in) PRODUCING

Date of Test <u>8/14/69</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>	Prod'n. For Test Period →	Oil - Bbl. <u>150</u>	Gas - MCF <u>150</u>	Water - Bbl. <u>1</u>	Gas - Oil Ratio <u>1000/1</u>
Flow Tubing Press. <u>200#</u>	Casing Pressure <u>400#</u>	Calculated 24-Hour Rate →	Oil - Bbl. <u>150</u>	Gas - MCF <u>150</u>	Water - Bbl. <u>1</u>	Oil Gravity - API (Corr.) <u>38.2</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
VENTED, WAITING ON CONNECTION

Test Witnessed By  
MCCLELLAN

35. List of Attachments  
2 COPIES OF LOGS, DEVIATION SURVEY

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. L. McClellan TITLE OPERATOR DATE 8/15/69

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1877</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2872</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3073</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4293</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5773</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7176</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7360</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9597</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10440</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1877	1877	SHALE, ANHYDRITE, SAND				
1877	2700	823	SALT, ANHYDRITE				
2700	2872	172	ANHYDRITE, DOLOMITE				
2872	3000	128	SAND, ANHYDRITE				
3000	4293	1293	ANHYDRITE, DOLOMITE, SAND				
4293	5770	1477	DOLOMITE				
5770	6500	730	SAND, DOLOMITE, SCATTERED SHALE				
6500	7176	676	DOLOMITE				
7176	7320	144	SANDSTONE, DOLOMITE				
7320	7860	540	DOLOMITE				
7860	8260	400	INTERBEDDED SHALE, DOLOMITE				
8260	9597	1337	DOLOMITE				
9597	10850	1253	LIMESTONE AND DOLOMITE (TOTAL DEPTH)				