NO. OF COPIES RECEIVED		Form C-103
		Supersedes Old
DISTRIBUTION		C-102 and C-103
ANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
ILE	10.47	5a. Indicate Type of Lease
.s.g.s.	□ Unit with 199	State Fee
AND OFFICE		5. State Oil & Gas Lease No.
PERATOR		
		CG 3217
SUN (DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER-	7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
•	G 037 G	New Mexico "R" State
Address of Operator	Sun Oil Company	9, Well No.
	P. O. Bex 2792, Odessa, Texas 79760	
Location of Well	P. U. BOX 2/72, Cuessa, Toxas 77100	10. Field and Pool, or Wildcat
Location of wen	//* - 4 9390	FROM Undesignated
UNIT LETTER	660 FEET FROM THE East LINE AND 2129 FEET	FROM
THE North LINE, SE	CCTION 33 TOWNSHIP 13 8 RANGE 34 E	WMPM.
mmmm	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
	4137' Gr.	Les
Chec	ck Appropriate Box To Indicate Nature of Notice, Report o	r Other Data
NOTICE OF	FINTENTION TO: SUBSEQU	JENT REPORT OF:
REFORM REMED! AL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASI+6
	COMMENCE DRILLING OPNS.	PLUS AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JOB]
		ise and notential test
ULL OR ALTER CASING		ise and potential test X
OTHER	other Perf., acid	
OTHER		ize and potential test X
7. Describe Proposed or Complete work) SEE RULE 1103. 10-9-69 McCullough	other Perf., acid ad Operations (Clearly state all pertinent details, and give pertinent dates, inc. ran Gamma Ray Correlation Leg 9702-10,4521. P	luding estimated date of starting any proposed erforated 5 1/2* casing all using 3 1/8* densijet
other	other Perf., acid	erforated 5 1/2" casing all using 3 1/8" densijet to tubing at 10,418. g. Dowell acidised perfs. On 24 hour test ending
OTHER Describe Proposed or Complete work) SEE RULE 1103. 10-9-69 McCullough at 10,398, 10,400, gum and 12 gram che Circulated hole w/2 10,398-10,407; w/10 10-14-69 (12:30 p.m.)	ran Gamma Ray Correlation Leg 9702-10,4521. P 10,403, 10,405, 10,407 w/l shot at each intervarses. Ran 2" tubing, packer and holddown, wite 231 BO. Spotted acid over perfs. Raised tubin 200 gal. 1% EDA acid. Swabbing - well flowing a.) flowed 309 BO, 10 bbls. BLW. GOR 435/1. G	erforated 5 1/2" casing ral using 3 1/8" densijet h tubing at 10,418'. g. Dowell acidised perfs. c. On 24 hour test ending ravity 43.5° API.
Describe Proposed or Complete work) SEE RULE 1103. 10-9-69 McCullough at 10,398, 10,400, gum and 12 gram che Circulated hole w/2 10,398-10,407; w/16 10-14-69 (12:30 p.m.)	ran Gamma Ray Correlation Leg 9702-10,452'. P 10,403, 10,405, 10,407 w/l shot at each intervarges. Ran 2" tubing, packer and holddown, wit 231 BO. Spotted acid over perfs. Raised tubin 2000 gal. 15% BDA acid. Swabbing - well flowing 3.) flowed 309 BO, 10 bbls. BLW. GOR 435/1. G	erforated 5 1/2" casing ral using 3 1/8" densijet th tubing at 10,418'. g. Dowell acidised perfs. on 24 hour test ending ravity 43.5 API.
Describe Proposed or Complete work) SEE RULE 1103. 10-9-69 McCullough at 10,398, 10,400, gum and 12 gram che Circulated hole w/2 10,398-10,407; w/16 10-14-69 (12:30 p.m.)	ran Gamma Ray Correlation Leg 9702-10,4521. P 10,403, 10,405, 10,407 w/l shot at each intervarses. Ran 2" tubing, packer and holddown, wite 231 BO. Spotted acid over perfs. Raised tubin 200 gal. 1% EDA acid. Swabbing - well flowing a.) flowed 309 BO, 10 bbls. BLW. GOR 435/1. G	erforated 5 1/2" casing ral using 3 1/8" densijet h tubing at 10,418'. g. Dowell acidised perfs. c. On 24 hour test ending ravity 43.5° API.

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30' through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. Yates T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Qtzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Tubb T. Granite T. Todilto T. T. Tubb T. Delaware Sand T. Entrada T.	South	eastern New Mexico	Northwestem New Mexico				
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FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	†o	Thickness in Feet	Formation
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Supersedes Old C-102 and C-103 ANTA FE S.G. Indicate Type of Lease State State				Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION State			•	Supersedes Old
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Sun Oil Company Sun Oil Company P. O. Box 2792, Odessa, Texas 79760 Location of West 10. Field out Pool, or Rissett Most Letter 11. Secretor Show whether DF, RT, GR, etc.) A1371 GR. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: PLIC AND AAMBON CHANGE PLAND	SUN	DRY NOTICES AND REP	PORTS ON WELLS	
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Sun Oil Company Sun Oil Company P. O. Box 2792, Odesse, Texas 79760 P. O. Box 2792				7. Unit Agreement Name
Sun O11 Company **Address of Operator **P. O. Box 2792, Odessa, Texas 79760 **P. O. Box 2792, Odessa, Texas 279760 **P. O.	WELL WELL	OTHER-		8 Farm or Lease Name
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OTHER 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 193. 10-6-69 Dresser Atlas ran Gamma Ray 10,493-0¹, Sonic Leg 10,493-4498¹, Lateral log 4498-6030¹, 10,200-10,498¹. Tep of Perm A 10,395¹. 10-7-69 ran 332 jts. 5 1/2² 0D casing soated at 10,500¹. (64 jts. 15.5%, SR, J-55 buttress 1985.58¹), (46 jts. 15.5%, SR J-55 ST&C 1841.2²¹), (57 jts. 17#, SR N-80 ST&C, 5250.68 Cemented with 200 sks Incor 4½ gel., .7% CFR-2. Final pressure 1600%. Tom Hausen ran temperature survey 0-10,459¹. Tep of coment 9362¹. Tested 5 1/2² casing 1500%/30 min. e.k WOC 24 hours. Moving in completion rig. 10. Thereby certify that the information above is true and complete to the best of my knowledge and belief. THE Assit Dist. Superintendent OATE 10-10-69		PLUG AND A		
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 10-6-69 Dresser Atlas ran Gamma Ray 10,493-0', Sonic Leg 10,493-4498', Lateral log 4498-6030', 10,200-10,498'. Top of Perm A 10,395'. 10-7-69 ran 332 jts. 5 1/2" OD casing seated at 10,500'. (64 jts. 15.5#, 8R, J-55 buttress 1985.58'), (46 jts. 15.5#, 8R J-55 ST&C 1441.22'), (57 jts. 17#, 8R, J-55 ST&C 1806.27'), (165 jts. 17#, 8 N-80 ST&C, 5250.68 Cemented with 200 sks Incor 4% gel, .75% CFR-2. Final pressure 1600#. Tom Hansen ran temperature survey 0-10,459'. Top of cement 9362'. Tested 5 1/2" casing 1500#/30 min. e.k WOC 24 hours. Moving in completion rig.	PERFORM REMED!AL WORK		COMMENCE DRILLING OPNS.	
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John M. Sweeter Title Assit Dist. Superintendent DATE 10-10-69 APPROVED BY TITLE SUPERVISOR DISTRICT DATE OCT 14 1969	PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Complete work) SEE RULE 1103. 10-6-69 Dresser A	change pl ed Operations (Clearly state all	commence drilling opns. casing test and cement Job other pertinent details, and give pertinent dates, including 10,493-01, Sonic Leg 10,493-44 Perm A 10,3951, 10-7-69 ran 33	g estimated date of starting any proposed 98°, Lateral log 2 jts. 5 1/2° OD casing
John M. Sweetby Approved by TITLE Ass't Dist. Superintendent DATE 10-10-69 TITLE 5' IPERVISOR DISTRICT DATE 0CT 1 4 1969	perform remedial work Temporarily abandon pull or alter casing other 17. Describe Proposed or Complete work) SEE RULE 1103. 10-6-69 Dresser A 4498-6030', 10,200 seated at 10,500' ST&C 1441.22'), (5 Cemented with 200 temporature survey	change Place of Operations (Clearly state all Atlas ran Gamma Ray 1-10,498'. Top of 64 jts. 15.5#, 857 jts. 17#, 8R, Jaks Incor 45 gel, 70-10,459'. Top of 150 center 45 gel,	commence drilling opns. casing test and cement Job other pertinent details, and give pertinent dates, including 10,493-01, Sonic Leg 10,493-44 Penn A 10,3951, 10-7-69 ran 33 R, J-55 buttress 1985.581), (46 55 ST&C 1806.271), (165 jts. 17 75% CFR-2. Final pressure 160 of cement 93621. Tested 5 1/28	plug and abandonment g estimated date of starting any proposed 98', Lateral log 2 jts. 5 1/2" OD casing jts. 15.5#, 8R J=55 #, 8R N=80 ST&C, 5250.68
APPROVED BY TITLE 51 PERVISOR DISTRICT DATE OCT 1 4 1969	PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Complete work) SEE RULE 1103. 10-6-69 Dresser A 4498-6030', 10,200' seated at 10,500'. ST&C 1441.22'), (5 Cemented with 200 temperature survey WOC 24 hours. Mon	change placed operations (Clearly state all atlas ran Gamma Ray 10,498'. Top of (64 jts. 15.5%, 857 jts. 17%, 8R, J-sks Incor 45 gel, vo-10,459'. Top or ving in completion	commence drilling opns. casing test and cement job other pertinent details, and give pertinent dates, including 10,493-0', Sonic Leg 10,493-44 Penn A 10,395'. 10-7-69 ran 33 R, J-55 buttress 1985.58'), (46 55 ST&C 1806.27'), (165 jts. 17 75% CFR-2. Final pressure 160 of cement 9362'. Tested 5 1/2* rig.	g estimated date of starting any proposed 98°, Lateral log 2 jts. 5 1/2° OD casing 9 jts. 15.5%, 8R J-55 #, 8R N-80 ST&C, 5250.68 0%. Tom Hansen ran casing 1500%/30 min. e.k
APPROVED BY	PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Complete work) SEE RULE 1103. 10-6-69 Dresser A 4498-6030', 10,200 seated at 10,500'. ST&C 1441.22'), (5 Cemented with 200 temperature survey WOC 24 hours. Mon	change placed operations (Clearly state all atlas ran Gamma Ray 10,498'. Top of (64 jts. 15.5%, 857 jts. 17%, 8R, J-sks Incor 45 gel, vo-10,459'. Top or ving in completion	commence drilling opns. casing test and cement job other pertinent details, and give pertinent dates, including 10,493-0', Sonic Leg 10,493-44 Penn A 10,395'. 10-7-69 ran 33 R, J-55 buttress 1985.58'), (46 55 ST&C 1806.27'), (165 jts. 17 75% CFR-2. Final pressure 160 of cement 9362'. Tested 5 1/2* rig.	g estimated date of starting any proposed 98°, Lateral log 2 jts. 5 1/2° OD casing 9 jts. 15.5%, 8R J-55 #, 8R N-80 ST&C, 5250.68 0%. Tom Hansen ran casing 1500%/30 min. e.k
APPROVED BY	7. Describe Proposed or Complete work) SEE RULE 1103. 10-6-69 Dresser A 4498-6030', 10,200'seated at 10,500'. ST&C 1441.22'), (2 Comented with 200 temperature survey WOC 24 hours. Moreover, 18. I hereby certify that the information of the survey works are survey works.	change placed of Operations (Clearly state all Atlas ran Gamma Ray 10,498'. Top of (64 jts. 15.5%, 857 jts. 17%, 8R, Jaks Incor 45 gel, vol0,459'. Top oving in completion	commence drilling opns. casing test and cement job other pertinent details, and give pertinent dates, including 10,493-0', Sonic Leg 10,493-44 Penn A 10,395'. 10-7-69 ran 33 R, J-55 buttress 1985.58'), (46 55 ST&C 1806.27'), (165 jts. 17 75% CFR-2. Final pressure 160 of cement 9362'. Tested 5 1/2* rig.	g estimated date of starting any proposed 98°, Lateral log 2 jts. 5 1/2° OD casing 15.5%, 8R J-55 #, 8R N-80 ST&C, 5250.68 0%. Tem Hansen ran casing 1500%/30 min. e.k
CONDITIONS OF APPROVAL, IF ANY	PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 7. Describe Proposed or Complete work) SEE RULE 1103. 10-6-69 Dresser A 4498-6030', 10,200' seated at 10,500'. ST&C 1441.22'), (5 Comented with 200 temperature survey WOC 24 hours. Mon	change placed of Operations (Clearly state all Atlas ran Gamma Ray 10,498'. Top of (64 jts. 15.5%, 857 jts. 17%, 8R, Jaks Incor 45 gel, vol0,459'. Top oving in completion	commence drilling opns. casing test and cement job other pertinent details, and give pertinent dates, including 10,493-0', Sonic Leg 10,493-44 Penn A 10,395'. 10-7-69 ran 33 R, J-55 buttress 1985.58'), (46 55 ST&C 1806.27'), (165 jts. 17 75% CFR-2. Final pressure 160 of cement 9362'. Tested 5 1/2* rig. te to the best of my knowledge and belief. TITLE Ass't Dist. Superintendent	g estimated date of starting any proposed 98°, Lateral log 2 jts. 5 1/2° OD casing 15.5%, 8R J-55 #, 8R N-80 ST&C, 5250.68 0%. Tem Hansen ran casing 1500%/30 min. e.k
	PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 7. Describe Proposed or Complete work) SEE RULE 1103. 10-6-69 Dresser A 4498-6030', 10,200' seated at 10,500'. ST&C 1441.22'), (5 Comented with 200 temperature survey WOC 24 hours. Mon	change placed of Operations (Clearly state all Atlas ran Gamma Ray 10,498'. Top of (64 jts. 15.5%, 857 jts. 17%, 8R, Jaks Incor 45 gel, vol0,459'. Top oving in completion	commence drilling opns. casing test and cement job other pertinent details, and give pertinent dates, including 10,493-0', Sonic Leg 10,493-44 Penn A 10,395'. 10-7-69 ran 33 R, J-55 buttress 1985.58'), (46 55 ST&C 1806.27'), (165 jts. 17 75% CFR-2. Final pressure 160 of cement 9362'. Tested 5 1/2* rig. te to the best of my knowledge and belief. TITLE Ass't Dist. Superintendent	g estimated date of starting any proposed 98', Lateral log 2 jts. 5 1/2" OD casing 15.5#, 8R J-55 #, 8R N-80 ST&C, 5250.68 0#. Tom Hansen ran casing 1500#/30 min. e.k

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	. •	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMI	SSION Effective 1-1-65
FILE	SEP 19 W 35 M	[6]
U.S.G.S.	328	5a. Indicate Type of Lease
LAND OFFICE		State K Fee
OPERATOR		5. State Oil & Gas Lease No.
		mmmmmm -
SUNDR	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT R TON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	ESERVOIR.
l. OIL GAS WELL WELL	OTHER.	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name New Mexico **R** State
Sun Oil 3. Address of Operator	•	9. Well No.
P. 0.Be	x 2792, Odessa, Texas 79760	10. Field and Pool, or Wildcat
4. Location of Well	feet from the East Line and 21	
UNIT LETTER	FEET FROM THE	
THE North LINE, SECTI	ON 33 TOWNSHIP 13 S RANGE 3	4 E NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4137' Gr.	
Check	Appropriate Box To Indicate Nature of Notice	, Report or Other Data
NOTICE OF II	NTENTION TO:	SUBSEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMED!AL WORK	COMMENCE DRILLING	
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CI	
PULL OR ALTER CASING	<u> </u>	
OTHER	operations (Clearly state all pertinent details, and give pertine	
ST&C all number one ea	s. 8 5/8" OD casing (81 jts. 24# 8R Jondition; seated at 4500°. Comented ixing temperature est. 79°F; est. mi ef test 1500-1600 psi. In place 12 tes, e.k.	with 500 ses incor 45 ger (501 100) nimm formation temperature 1050:
18. I hereby certify that the information	on above is true and complete to the best of my knowledge and	
APPROVED BY CONDITIONS OF APPROVAL, IF AN	TITLE TITLE	DATE
<i>y</i>	•	

NO. OF COPIES RECEIVED			Form C-103 Supersedes Old
DISTRIBUTION		6. C. C.	C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSI	ERVATION COMMISSION	Effective 1-1-65
FILE	⊢ Sep 12	6 52 M 169	5a. Indicate Type of Lease
U.S.G.S.	 	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	State Fee
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR			CG 3217
QDO NOT USE THIS FORM FO	NDRY NOTICES AND REPORTS ON OF PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B. LICATION FOR PERMIT - " (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1. OH GAS G	1		7. Unit Agreement Name
WELL WELL	OTHER-		3. Farm or Lease Name
2. Name of Operator			New Mexico "R" State
Sun 011 3. Address of Operator	Company		9. Well No.
	- 2702 Adams Taxes 70760		2
P. U.Be	x 2792, Odessa, Texas 79760		10. Field and Pool, or Wildcat
	// a 18 a m b	2120	Understand
UNIT LETTER	660 FEET FROM THE BASE	LINE AND FEET FR	THE THE THE THE THE THE THE THE
THE North LINE,	SECTION 33 TOWNSHIP 13 S	RANGE 34 E NM	· (
mmmm	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	4137'		Lea
16.			
	eck Appropriate Box To Indicate N	-	
NOTICE	OF INTENTION TO:	SUBSEQUE	ENT REPORT OF:
	[]		
PERFORM REMED!AL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	<u></u> 1
		OTHER	
OTHER			
17 Describe Proposed or Complet	ted Operations (Clearly state all pertinent dete	zils, and give pertinent dates, includ	ling estimated date of starting any proposed
work) SEE RULE 1103.			
seated at 4551. Co	p.m. 9/6/69. On 9/7/69 ran emented w/250 sks Incor 25 G , Option 2: Mixing temperat at time of test 1500-1600 p /30 minutes, e.k.	GaCl,(375)). Circulate ture est. 80°F; est. m	ed 4 shs cement to in. formation temperature
18. I hereby certify that the inform	mation above is true and complete to the best	of my knowledge and belief.	
$\overline{}$	d)		
SIGNED SIGNED M.	Sincering TITLE AS	s't Dist. Superintende	nt DATE 9-8-69
Jahn M. Sue	CALLY .	-	
	1	esterni, in the second second	0-341166
APPROVED BY	TITLE SO	TENECE DESTRICT	DATE
CONDITIONS OF APPROVAL, IF			
CONDITIONS OF APPROVAL, IS			
V			

. OF COPIES RECEIVED					/ /	
DISTRIBUTION		NEW HENDO OF COST	EDVATION COMMISS	ION	11	
ITA FE		NEW MEXICO OIL CONS	ERVATION COMMISS	IUN	Form C-101 Revised 1-1-6	35
.E						e Type of Lease
.G.S.		ža.*	22 11 51 RM'6	3	STATE	
ND OFFICE		DUG -				& Gas Lease No. 5217
ERATOR					minn,	
APPLICATI	ON FOR PERM	AIT TO DRILL, DEEPEN	, OR PLUG BACK		M/M	
'ype of Work				<u> </u>	7. Unit Agre	eement Name
ype of Well DRILL		DEEPEN	PLU	JG BACK	8. Form or L	.ease Name
IL GAS WELL	OTHER		SINGLE TONE	MULTIPLE ZONE	1	exico "r" sta
ame of Operator	UI DI NEK				9. Well No.	
SUN OIL COMP	ANY	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			10 54513	7 Na Dool 05 Wild = 14
- •	AO PATTAG	TEXAS 75221		UNDE	SIGNA	nd Pool, or Wildcat
ocation of Well		LOCATED 660	FEET FROM THE		111111	mmm
				34E		
2129.2 FEET FRO	M THE NORT	LINE OF SEC. 33	138	NMPM	12. County	<i>millilli</i>
	IIIIIIII			/////////	12. County	
HHHHHH	HHHHH		HHHHH	<i>HHHH</i>	itinti.	HHHIIII
					<u> </u>	
Millini			19. Proposed Depth	19A. Formation		20. Rotary or C.T.
Clevations (Show whether D	F, RT, etc.) 2	1A. Kind & Status Plug. Bond	21B. Drilling Contracto			x. Date Work will start
4137' Ground		10,000 Blanket Bond				ou approved
		PROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF C			-	F CEMENT	EST. TOP
	13 3/8 ^m	48 1		250		Surf
1/8"		1 24 2 2	b 4000°	30	3	3000
174" 124"	8 5/8*	24 & 28 1	···	300		
12¥" 7 7/8"	5 1H	15.5 & 17 1	b 10600	200	9 900 pai 1	9900°
7 7/8" From 400' a prevention prevention TME COLLAR 24 MCURS	5 %" to 4000' the equipment.	15.5 & 17 1 s hele will be dril and from 4000' to A series 900 well	led using Serie	200 as 600 (44 a 900 (60	900 pai (900 pai t	9900° test) blow-out
7 7/8" From 400' s prevention prevention	5 %" to 4000' the equipment.	15.5 & 17 1 s hele will be dril and from 4000' to A series 900 well	led using Serie	200 as 600 (44 a 900 (60	900 pai (90 pai to 11 is suc	9900° test) blow-out
7 7/8" From 400' & prevention prevention CASING. Sove space describe from Give showout prevention prevention contains the contains the contains contains the conta	5 4" to 4000' the oquipment, equipment. SIDGICIN MU PRIOR TO 1	15.5 & 17 1 be hele will be dril and from 4900' to A series 900 well STOP NOTIFIED UNNING 3	led using Serie TD using Serie thead will be u	200 es 600 (40 es 900 (60 esed if we	000 pai t 00 pai t 11 1s sw	9900' test) blow-out ccessfully con
7 7/8" From 400' a prevention prevention prevention CASING COLAN CASING BOVE SPACE DESCRIBE FROM GIVE BLOWOUT PREVENTION BY COLAN CASING CA	5 4" to 4000' the oquipment, equipment. SIDGICIN MU PRIOR TO 1	and from 4000' to A series 900 well ST SE NOTEBER UNNING 3	led using Serie The using Serie bead will be used will be used will be used with the use of the series of the seri	200 as 600 (4) as 900 (60) ased if we	GOO pai to go to	9900' test) blow-out ccessfully con
7 7/8" From 400' & prevention prevention THE COLLAR 24 HOURS CASING.	PRIOR TO	and from 4000' to A series 900 well STOP NOTIFIED UNNING 33 ANY. and complete to the best of my Title Regions	led using Serie TD using Serie thead will be u	200 as 600 (4) as 900 (60) ased if we	900 pai 1 00 pai to 11 1s suc	9900° test) blow-out coessfully co

NEW CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator		All distan		Lease		Children BM 9C	Well No. 2
	L COMPANY	·			KINGG FL	HIN EETH	2 -
Unit Letter	Section 33	Township	138	Range 345	Count	LEA	
Actual Footage Loc					l	NORTH	
660	feet from the	east	line and	2129.2	feet from t		line
Ground Level Elev:	Producing Fo	rmation IR PRNN		Pool			Dedicated Acreage: 160 Acres
41371	e acreage dedica		subject we	ll by colored ne	encil or hack	ure marks on th	<u> </u>
2. If more th interest ar	an one lease is nd royalty).	dedicated	to the well	, outline each a	nd identify	the ownership t	hereof (both as to working
	ommunitization,	unitization,	force-pooling			the interests of	all owners been consoli-
this form i	is "no;" list the	owners and	l tract desc	riptions which h	ave actually		ated. (Use reverse side of
							nmunitization, unitization, approved by the Commis-
						Position Company Date Aug	certify that the information con- serin is true and complete to the sy knowledge and belief. L. Kornslar Lonel Superintendent OIL COPANY Lecertify that the well location of this plat was plotted from field actual surveys made by me or
						is true knowledge Date Surve	yed Professional Engineer Surveyor No. 30 50