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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

0072 10-15-69

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**CG 3217**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER   
2. Name of Operator: **Sun Oil Company**  
3. Address of Operator: **P. O. Box 2792, Odessa, Texas 79760**  
4. Location of Well: UNIT LETTER **H**, **660** FEET FROM THE **East** LINE AND **2129** FEET FROM THE **North** LINE, SECTION **33** TOWNSHIP **13 S** RANGE **34 E** NMPM. 10. Field and Pool, or Wildcat: **Undesignated**  
15. Elevation (Show whether DF, RT, GR, etc.): **4137' Gr.** 12. County: **Lee**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING   
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
PULL OR ALTER CASING  OTHER  CASING TEST AND CEMENT JOB   
OTHER  OTHER **Perf., acidize and potential test**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-9-69 McCullough ran Gamma Ray Correlation Log 9702-10,452'. Perforated 5 1/2" casing at 10,398, 10,400, 10,403, 10,405, 10,407 w/1 shot at each interval using 3 1/8" densijet gun and 12 gram charges. Ran 2" tubing, packer and holddown, with tubing at 10,418'. Circulated hole w/231 BO. Spotted acid over perfs. Raised tubing. Dowell acidized perfs. 10,398-10,407' w/1000 gal. 15% BDA acid. Swabbing - well flowing. On 24 hour test ending 10-14-69 (12:30 p.m.) flowed 309 BO, 10 bbls. BLW. GOR 435/1. Gravity 43.5°API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Sweeney TITLE **Asst District Superintendent** DATE **10-15-69**  
APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE		
OPERATOR		

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 15 11 20 AM '69

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
OG 5217

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

2. Name of Operator  
Sun Oil Company

8. Farm or Lease Name  
New Mexico "R" State

3. Address of Operator  
P. O. Box 2792 Odessa, Texas 79760

9. Well No.  
2

4. Location of Well  
UNIT LETTER H LOCATED 660 FEET FROM THE East LINE AND 2129 FEET FROM

10. Field and Pool, or Wildcat  
Cerca Upper Penn Ext.  
Undesignated

THE North LINE OF SEC. 33 TWP. 13 S RGE. 34 E NMPM

12. County  
Lea

15. Date Spudded 9/6/69  
16. Date T.D. Reached 10/6/69  
17. Date Compl. (Ready to Prod.) 10/14/69

18. Elevations (DF, RKB, RT, GR, etc.)  
DF4150, KB4152.5, GR4140

19. Elev. Casinghead  
4141

20. Total Depth 10500  
21. Plug Back T.D. 10465  
22. If Multiple Compl., How Many \_\_\_\_\_  
23. Intervals Drilled By Rotary Tools Cable Tools  
0-10500

24. Producing Interval(s), of this completion - Top, Bottom, Name  
Penn "A" 10395 - 10419

25. Was Directional Survey Made  
Yes

26. Type Electric and Other Logs Run  
GR - Corr. - Acoustilog - Laterolog

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	455	17-1/2	250 sks.	---
8-5/8	24 - 28	4500	11	300 sks.	---
5-1/2	15.5 - 17	10500	7-7/8	200 sks.	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	10387	10347

31. Perforation Record (Interval, size and number)  
10398-400-403-405-407  
5 holes (0.40")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10398-10407	1000 gal. 15 % BDA Acid.

33. PRODUCTION

Date First Production 10/12/69  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/14/69	24	1"	→	309	134.4	10	435

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
50	Pkr.	→	309	134.4	10	43.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented

Test Witnessed By  
N. J. Keith

35. List of Attachments  
C - 104 - Inclination report - Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John M. Sweeney TITLE Asst. Dist. Supt. DATE 10-14-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- |                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinbry _____         | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. Bohe Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp 10311 _____  | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. "A" 10395 _____ | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____               |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2685	2685	Red Bed				
2685	3302	617	Anhy & Salt				
3302	4500	1198	Anhy				
4500	5083	583	LS				
5083	5436	353	Sdy. Lm.				
5436	6443	1007	LS & Sd				
6443	8477	2034	LS				
8477	10094	1617	LS & Sh				
10094	10500	406	LS				

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**OG 5217**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER   
2. Name of Operator: **Sun Oil Company**  
3. Address of Operator: **P. O. Box 2792, Odessa, Texas 79760**  
4. Location of Well: UNIT LETTER **H**, **660** FEET FROM THE **East** LINE AND **2129** FEET FROM THE **North** LINE, SECTION **33** TOWNSHIP **13 S** RANGE **34 E** NMPM.  
7. Unit Agreement Name  
8. Farm or Lease Name: **New Mexico "R" State**  
9. Well No.: **2**  
10. Field and Pool, or Wildcat: **Undesignated**  
15. Elevation (Show whether DF, RT, GR, etc.): **4137' Gr.**  
12. County: **Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-6-69 Dresser Atlas ran Gamma Ray 10,493-0', Sonic Log 10,493-4498', Lateral log 4498-6030', 10,200-10,498'. Top of Penn A 10,395'. 10-7-69 ran 332 jts. 5 1/2" OD casing seated at 10,500'. (64 jts. 15.5#, 8R, J-55 buttress 1985.58'), (46 jts. 15.5#, 8R J-55 ST&C 1441.22'), (57 jts. 17#, 8R, J-55 ST&C 1806.27'), (165 jts. 17#, 8R N-80 ST&C, 5250.68') Cemented with 200 sks Incor 4% gel, .75% CFR-2. Final pressure 1600#. Tom Hansen ran temperature survey 0-10,459'. Top of cement 9362'. Tested 5 1/2" casing 1500#/30 min. e.k. WOC 24 hours. Moving in completion rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Sweeney TITLE **Asst't Dist. Superintendent** DATE **10-10-69**

APPROVED BY [Signature] TITLE **SUPERVISOR DISTRICT** DATE **OCT 14 1969**

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 18 10 33 AM '69

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Farm or Lease Name <b>New Mexico "R" State</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>H</b> <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>2129</b> FEET FROM THE <b>North</b> LINE, SECTION <b>33</b> TOWNSHIP <b>13 S</b> RANGE <b>34 E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4137' Gr.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-14-69 ran 138 jts. 8 5/8" OD casing (81 jts. 24# SR J-55, ST&C and 57 jts. 28# SR H-40 ST&C all number one condition; seated at 4500'. Cemented with 300 sks Incer 45 gel (501 ft.<sup>3</sup>). Rule 107, Option 2: Mixing temperature est. 79°F; est. minimum formation temperature 105°; est. strength at time of test 1500-1600 psi. In place 12 hours prior to test. Tested 8 5/8" casing, 1000#/30 minutes, o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Sweeney TITLE Ass't Dist. Superintendent DATE 9-18-69

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

SEP 11 6 52 PM '69

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**CG 3217**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Farm or Lease Name <b>New Mexico "R" State</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>H</b> <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>2129</b> FEET FROM THE <b>North</b> LINE, SECTION <b>33</b> TOWNSHIP <b>13 S</b> RANGE <b>34 E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4137' Gr.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 8:30 p.m. 9/6/69. On 9/7/69 ran 14 fts. 13 3/8", 48#, H-40 SR ST&C casing seated at 455'. Cemented w/250 sks Inco 2% CaCl<sub>2</sub> (375<sup>3</sup>). Circulated 4 sks cement to surface. Rule 107, Option 2: Mixing temperature est. 80°F; est. min. formation temperature 64°; est. strength at time of test 1500-1600 psi. In place 14 1/2 hours prior to test. Tested casing 800#/30 minutes, o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Sweeney TITLE Ass't Dist. Superintendent DATE 9-8-69

APPROVED BY [Signature] TITLE SUPERVISOR DATE [Signature]

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NEW MEXICO OIL CONSERVATION COMMISSION

NO. 075-24111  
 AUG 22 11 51 AM '69

Form C-101  
 Revised 1-1-65

5A. Indicate Type of Lease  
 STATE  FEE   
 5. State Oil & Gas Lease No.  
**OG 5217**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL  DEEPEN  PLUG BACK   
 b. Type of Well  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE   
 2. Name of Operator  
**SUN OIL COMPANY**  
 3. Address of Operator  
**P. O. BOX 2880, DALLAS TEXAS 75221**  
 4. Location of Well  
 UNIT LETTER **H** LOCATED **660** FEET FROM THE **EAST** LINE  
 AND **2129.2** FEET FROM THE **NORTH** LINE OF SEC. **33** TWP. **138** RGE. **34E** NMPM  
 7. Unit Agreement Name  
 8. Farm or Lease Name  
**NEW MEXICO "R" STATE**  
 9. Well No.  
**2**  
 10. Field and Pool, or Wildcat  
**UNDESIGNATED OTHER PENN.**  
 12. County  
**IEA**  
 19. Proposed Depth  
**10,600'**  
 19A. Formation  
**Upper Penn.**  
 20. Rotary or C.T.  
**Rotary**  
 21. Elevations (Show whether DF, RT, etc.)  
**4137' Ground**  
 21A. Kind & Status Plug. Bond  
**10,000 Blanket Bond**  
 21B. Drilling Contractor  
**Not Assigned**  
 22. Approx. Date Work will start  
**when approved**

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48 lb	400'	250	Surf
12 1/2"	8 5/8"	24 & 28 lb	4000'	300	3000'
7 7/8"	5 1/2"	15.5 & 17 lb	10600'	200	9900'

From 400' to 4000' the hole will be drilled using Series 600 (4000 psi test) blow-out prevention equipment, and from 4000' to TD using Series 900 (6000 psi test) blow-out prevention equipment. A series 900 wellhead will be used if well is successfully completed

THE COMMISSION MUST BE NOTIFIED  
 24 HOURS PRIOR TO RUNNING 13 3/8"  
 CASING.

11-25-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E.S. Kowndlar Title **Regional Superintendent** Date **August 21, 1969**

(This space for State Use)  
 APPROVED BY [Signature] TITLE **SUPERVISOR** DATE **AUG 21 1969**

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section. MINERS OFFICE U. C. C.

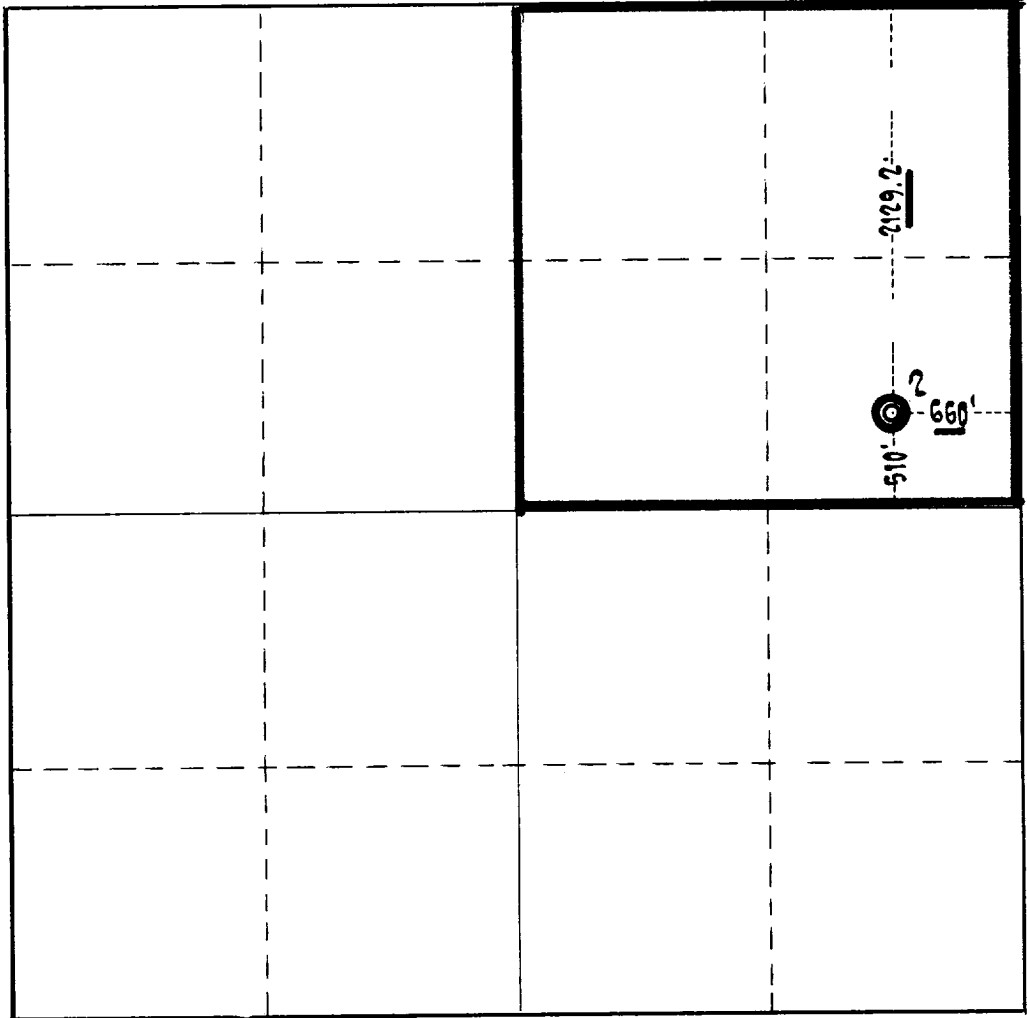
Operator <b>SUN OIL COMPANY</b>		Lease <b>NEW MEXICO "2" STATE AN '69</b>		Well No. <b>2</b>
Unit Letter <b>H</b>	Section <b>33</b>	Township <b>138</b>	Range <b>34E</b>	County <b>LRA</b>
Actual Footage Location of Well: <b>660</b> feet from the <b>EAST</b> line and <b>2129.2</b> feet from the <b>NORTH</b> line				
Ground Level Elev. <b>4137'</b>	Producing Formation <b>UPPER PENN</b>	Pool <b>CERCA</b>	Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*E. L. Kowalski*  
Name  
**E. L. Kowalski**  
Position  
**Regional Superintendent**  
Company  
**SUN OIL COMPANY**  
Date  
**August 21, 1969**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
*Aug. 21 1969*  
Registered Professional Engineer  
and/or Land Surveyor  
*Robert F. House*  
Certificate No.  
**LS-3050**

