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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-110
7. Unit Agreement Name - - -
8. Farm or Lease Name State "36"
9. Well No. 2
10. Field and Pool, or Wildcat Undes. Baum (Up. Penn)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Coastal States Gas Producing Company
3. Address of Operator P. O. Box 235, Midland, Texas 79701
4. Location of Well UNIT LETTER F 1980 FEET FROM THE north LINE AND 1980 FEET FROM west 36 TOWNSHIP 13S RANGE 32E NMPM. THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4292.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.


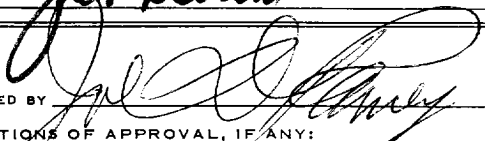
SPUD DATE: 5-4-70

5-5-70: Ran 365' 13-3/8" 48# csg set @ 365'. Cemented w/350 sxs Class "H", 2% gel, 2% CaCl. Cement circulated. Tested w/1000#. Held okay. PD @ 2:00 a.m. 5-5-70. WOC 16 hours.

Casing was cemented w/Option 2 as follows:

1. Volume of slurry - 600 cu. ft.
2. Lone Star Class "H" w/2% CaCl.
3. Approximate temperature of slurry - 82°
4. Estimated minimum formation temperature - 92°
5. Estimate of strength @ time of test - 1000# psi
6. Actual time in place prior to starting cement test - 16 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Division Production Manager	DATE May 6, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAY 11 1970
CONDITIONS OF APPROVAL, IF ANY:		