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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
K 3714.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry</u>	7. Unit Agreement Name
2. Name of Operator <u>Coquina Oil Corporation</u>	8. Farm or Lease Name <u>Cities Service-State</u>
3. Address of Operator <u>200 Bldg. of the Southwest, Midland, Texas 79701</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>S</u> LINE AND <u>1830</u> FEET FROM THE <u>W</u> LINE, SECTION <u>26</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>G. L. 4078</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On September 20, 1973, drilled 11" hole to 4561'. Ran 108 jts. 8 5/8" 24#, 28#, and 32# J55 ST&C casing. Total ran 4,560.83'. Set at 4,555'. Cemented with 300 sx. Cl. C cement, with 2% calcium chloride. Pumped plug down on September 21, 1973, with 289 barrels fresh water. Tested BOP and 8 5/8" casing to 1,000 psi for 30 minutes - held OK. WOC 21 hours. Drilled ahead with 7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.B. Taylor (J.B. Taylor) TITLE Vice President DATE 10-16-73

APPROVED BY Joe D. Ramey TITLE \_\_\_\_\_ DATE OCT 18 1973  
Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY: