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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
I-6933

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amini Oil Company	8. Farm or Lease Name Superior State
3. Address of Operator 405 Wall Towers East - Midland, Tx. 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1873</u> FEET FROM THE <u>South</u> LINE AND <u>2086</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4154.1 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Cast iron bridge plug at 10,530', with 35' cement plug on top.
- 2) Cast iron bridge plug at 10,390' with 35' cement plug on top.
- 3) Cut 5 1/2" casing off at 5200'. A 100' cement plug in & out of 5 1/2" casing stub will be set.
- 4) 100' cement plug in & out of 8-5/8" shoe @4158'.
- 5) 100' cement plug in & out of 8-5/8" stub and if pulled from below top of salt will put 100' plug across top of salt.
- 6) 100' plug in & out of 12-3/4" surface casing shoe @350'.
- 7) 10 sx. plug at surface.

Verbal permission was granted by the Commission to plug this well 5-24-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin Stephenson TITLE Agent DATE 6-5-74

APPROVED BY John Ranyan TITLE Geologist DATE 1974

CONDITIONS OF APPROVAL, IF ANY: