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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
LG 696

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <b>Dry Hole</b>	7. Unit Agreement Name
2. Name of Operator <b>Petroleum Exploration &amp; Development Funds, Inc.</b>	8. Farm or Lease Name <b>Seay State</b>
3. Address of Operator <b>P. O. Box 2412, Midland, Texas 79702</b>	9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>30</b> TOWNSHIP <b>12S</b> RANGE <b>34E</b> NMPM.	10. <del>Higher</del> <b>East</b> <b>Lower Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4217 GR, 4234 KB</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cement plugs set at the following depths by Halliburton thru open end 4 1/2" DP.:

- 100' (35 sx) Class H cement plug at 10195' top of Ranger Lake.
- 100' (35 sx) Class H cement plug at 9200' top of Wolfcamp.
- 100' (35 sx) Class H cement plug at 7700' top of Abo.
- 100' (35 sx) Class H cement plug at 5510' top of Glorietta.
- 100' (40 sx) Class H cement plug across 8 5/8" intermediate casing shoe at 4100'.
- 100' (40 sx) Class H cement plug in 8 5/8" casing at 1800' opposite salt anhydrite interval.
- 10 sx Class H cement plug at surface. Welded on plate on casing 3' below ground level. Installed 4" diameter dry hole marker. Cement plugs were spotted with drilling mud with the following properties: MW 9.2, MV 52, WL 12, FC 2, pH 10, 4% oil. Plug and abandonment operation completed 1-28-77 and rig released.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Sutherland TITLE Vice President DATE 2-3-77  
APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: