

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-5087

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ Producing Company	8. Farm or Lease Name Saunders 28 State
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> <u>28</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4216.6' Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Logging, perfing and Acidizing, Testing well.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/6/80 Tested casing to 3500 psi. Held Ok. RU and ran Compensated Neutron Log from 10,035' to 9,000'. and from 5600' to 5,000'. Spotted 1,000 gal. 15% Acid. Perf'd. at 9948'-9954' W/ 2 SPF; Set packer at 9868' W/10,000 lbs. Swabbed to pit for 2 1/2 hrs. Closed well in for night.

9/7/80 thru 9/9/80 Swabbed and tested well.

9/10/80 SITP 400 psi. RU Western Co. and acidized with 2,000 gal. 20% acid plus 12- 7/8" ball sealers. Acidized at 2.2 BPM at 3,000 psi. ISIP 1,000 psi. blew down, swabbed to pit for 4 1/2 hrs. Shut down for night. Will continue to swab and test well. Fluid shows 80% oil at end of test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. J. Meier TITLE Agent DATE 9/11/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: