

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-2043

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sage Energy Company	8. Farm or Lease Name New Mexico State
3. Address of Operator P.O. Drawer 3068, Midland, TX 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>A</u> <u>1160</u> FEET FROM THE <u>north</u> LINE AND <u>560</u> FEET FROM THE <u>east</u> LINE, SECTION <u>31</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Tres Papalotes, W. (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4144.3 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/30/83 - Move in Sterling Drilling Company Rig #21. Spud @ 3 p.m. (Texas time)
Drilled 17½" hole to TD of 400' below a 16' KB & ran 12-3/4" casing as follows:

10 joints 12-3/4" 34# 8 rd. ST&C casing 404.35
Bottom joint was cut into Texas Patern Guide Shoe.

Halliburton Services cemented w/4.35' above a 16' KB & 384' below ground level & used 475 sxs. Class "C" 2% CC. Displaced wood plug w/fresh water. Circulated 75 sx. cement. Circulated to surface. Plug down @ 1:00 a.m. 3/31/83.**

3/31/83-Nipple up, waiting on cement @ 400'.

4/1/83-Drilling @ 1760 anhydrite & redbed.

4/2/83-Drilling @ 2281' anhydrite.

4/3/83-Drilling @ 3122' anhydrite & salt.

4/4/83-Drilling @ 3440' lime & anhydrite.

4/5/83-Drilling @ 3820' lime & anhydrite.

4/6/83-Drilling @ 4124' lime.

**Temperature of cement @ 80° in 12 hours. 750# compressive strength. Tested from 3:30-4p.m. Tested BOP & casing to 1000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Clerk DATE 4/6/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 11 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 11 1983
O.C.D.
HOBB'S OFFICE