

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4904	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL WELL OTHER-		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Wallaby WZ State Com
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 13S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Und. Baum-Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4287.3' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10115'. Ran 268 joints of 5-1/2" 17# J-55 & N-80 LT&C casing as follows: 58 joints of 5-1/2" 17# N-80 LT&C; 171 joints of 5-1/2" 17# J-55; 39 joints 5-1/2" 17# N-80 of casing set 10115'. 1-regular guide shoe set 10115. Float collar set 10081'. Cemented w/1000 sacks 50/50 Poz "H", .5% CF-9, .4% TF-4. Tailed in w/200 sacks Class "H", .4% TF-4, .5% CF-9. Compressive strength of cement - 1000 psi in 12 hours. PD 9:00 PM 4-23-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WIH w/mill tooth bit, 5-1/2" casing scraper, (4) 3-1/2" drill collars and 2-7/8" J-55 tubing. Drilled out 16' cement on top plug, drill float collar and 20'. TD 10103', test casing to 2000 psi, okay. POOH w/tubing, collars, scraper and bit. WIH and perforated 10085-90' w/10 .50" holes (2 SPF). RIH w/packer and tubing. Packer set at 10022'; test casing and cement to 5000 psi, okay. Acidized perforations 10085-90' w/1000 gals 15% Spearhead acid. Swabbing well.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 5-6-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAY 9 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 9 1983
O.C.D.
HOBBS OFFICE