BTATE OF NEW MEXICO THEY AND MINISTERS DEPARTMENT DISTRIBUTION

DISTRIBUTION

SENTE FR

## OIL CONSERVATION DIVISION P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

LAND OFFICE  I AZZ I COLLETO  O AB	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Pogo Producing Company			
P.O. Box 10340 Midl	and, Texas 79702		
Reason(s) for filing (Check proper box)  New Well  Recompletion	Change in Transporter of: OII Dry Gas	Other (Please explain)	
Change In Ownership	Continghed Gas X Condens	a a1 e	
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND I	.F.ASF.   Well No.   Pool Name, Including Fo	rmation Kind of Leas	
State WES	1 Saunders (Permo	Upper Penn) State, Federa	or For State LG-5031
Unit LetterA :660	Feel From Th North Line	and 660 Feet From	The East
Line of Section 20 To.	rahip 14-S Range 33	E , NMPM, Lea	County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cit UPG Name of Authorized Transporter of Cas	·	Address (Give address to which appro P.O. Box 2248 Andrews, Address (Give address to which appro	Texas 79714
Warren Petroleum Company P.O. Box 1589 Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge. A 20 14-S 33-E	Yes	lovember 1, 1983
f this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	New Well Workove: Deepen	Flug Book Same Resty, Diff. Rest.
Designate Type of Completion			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			land and to or exceed too old
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	pih or be for full 24 hours?	and must be equal to or exceed top olda
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	iii, eic.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	OII-Bble.	Water - Bbls.	Gas - MCF
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbla. Condensore/MMCF	Gravity of Condensate
		Casing Pressure (Ehut-in)	Choke Size
Teeting Mathod (pitot, back pr.)	Tubing Presswe (Shut-im)		TION DIVISION
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION  JAN 9 1984	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11	N RY ISSBY SEXTON
		BY OF STRICT I SUPERVISOR	
		TITLE to find in compliance with multi-time	
Die die		If this is a request for alle	wable for a newly drilled or deepen

(Signalwa)

Production Superintendent (Tale)

January 6, 1984

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner wall name or number, or transporter, or other such change of condition toperate Forms C-104 must be filed for each pool in multiply ermoleted wells.

JAN 9 1984
HOBBS OFFICE