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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-83

THIS WELL IS A TIGHT HOLE CLASSIFICATION

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-1532

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY

7. Unit Agreement Name

8. Farm or Lease Name
State NB

9. Well No.
1

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER **P** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM **East** LINE OF SEC. **14** TWP. **13-S** RGE. **32-E**

10. Field and Pool, or Wildcat
Baum Upper Penn

15. Date Spudded **1-13-84** 16. Date T.D. Reached **2-11-84** 17. Date Compl. (Ready to Prod.) **3-12-84** 18. Elevations (DF, RKB, RT, GR, etc.) **4306 GL** 19. Elev. Casinghead

20. Total Depth **10000'** 21. Plug Back T.D. **9928'** 22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools **0-10'** Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
9736'-9820' Baum Upper Penn

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
Densilog Neutron Gamma Ray; Micro-Seismogram Log-Cased Hole

27. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	450'	17-1/2"	475 sx CT C w/1% CaCl	75 SX
8-5/8"	32	4038'	11"	1300 sx CT C Lite, 400 sx	
5-1/2"	17 & 15.5	10000'	7-7/8"	1550 sx CT H w/add.	230 SX
				class C	TCMI 3630'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9609'	9510'

31. Perforation Record (Interval, size and number)
9814'-20', 9773'-9806' and 9736'-58' w/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **3-7-84** Production Method (Flowing, gas lift, pumping - Size and type pump) **flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-12-84	24	20/64"		390	850	0	2179

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
600 psi			390	850	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By

35. List of Attachments
Logs mailed 2-22-84 & 3-8-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 3-21-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7480'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8796'	T. Bough A _____ 9460'	T. Chinle _____	T. _____
T. Penn. _____	T. Bough C _____ 9624'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cisco _____ 9780'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9736' to _____ 9820'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450'	Surface & Red Bed				
450	2653	2203'	Red Bed				
2653	4040	1387'	Salt & Anhydrite				
4040	4570	530'	Lime & Shale				
4570	4780	210'	Shale, Chert, & Lime				
4780	10000	5220'	Shale & Lime				

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MAR 21 1984
G.C.D.
HOBBS OFFICE